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**APPLICATION FOR PERMIT TO:**

Document Number:  
 400183442  
 Plugging Bond Surety  
 20040083

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
 OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling   
 Sidetrack

3. Name of Operator: PIONEER NATURAL RESOURCES USA INC 4. COGCC Operator Number: 10084

5. Address: 1401 17TH ST STE 1200  
 City: DENVER State: CO Zip: 80202

6. Contact Name: Judy Glinisty Phone: (303)675-2658 Fax: (303)294-1275  
 Email: Judy.Glinisty@pxd.com

7. Well Name: Hunter Well Number: 22-17

8. Unit Name (if appl): N/A Unit Number: N/A

9. Proposed Total Measured Depth: 2675

**WELL LOCATION INFORMATION**

10. QtrQtr: SE/NW Sec: 17 Twp: 33S Rng: 67W Meridian: 6  
 Latitude: 37.173800 Longitude: -104.913310

Footage at Surface: 1912 feet FNL 1966 feet FWL

11. Field Name: Purgatoire River Field Number: 70830

12. Ground Elevation: 7740 13. County: LAS ANIMAS

14. GPS Data:  
 Date of Measurement: 11/04/2010 PDOP Reading: 4.2 Instrument Operator's Name: Ryan Coberly

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
 Footage at Top of Prod Zone:                      FNL/FSL                      FEL/FWL                      Bottom Hole:                      FNL/FSL                      FEL/FWL  
 Sec:            Twp:            Rng:            Sec:            Twp:            Rng:           

16. Is location in a high density area? (Rule 603b)?  Yes  No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 550 ft  
 18. Distance to nearest property line: 557 ft 19. Distance to nearest well permitted/completed in the same formation: 1310 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
RATON/VERMEJO	RT-VJ	N/A		N/A

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 20040084

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SEE ATTACHED

25. Distance to Nearest Mineral Lease Line: 1763 ft 26. Total Acres in Lease: 1160

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: DRILLING PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	12+3/4	12+3/4	33.38	0	6			
SURF	11	8+5/8	24	0	880	184	880	0
1ST	7+7/8	5+1/2	15.5	0	2,675	396	2,675	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments The conductor casing will be hammered in.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: \_\_\_\_\_ Email: Judy.Glinisty@pxd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**API NUMBER**

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

\_\_\_\_\_

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
400183455	30 DAY NOTICE LETTER
400183469	LEGAL/LEASE DESCRIPTION
400183470	CONSULT NOTICE
400183471	WELL LOCATION PLAT

Total Attach: 4 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

**BMP**

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)