

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400174839

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
City: DENVER State: CO Zip: 80202

5. API Number 05-071-08911-00 6. County: LAS ANIMAS  
7. Well Name: LEFT HAND FORK Well Number: 32-31  
8. Location: QtrQtr: SWNE Section: 31 Township: 32S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING  
Treatment Date: 05/06/2011 Date of First Production this formation: 05/16/2011  
Perforations Top: 1178 Bottom: 1863 No. Holes: 248 Hole size: 0.48  
Provide a brief summary of the formation treatment: Open Hole: ☐  
Perforated 1178' - 1863'. Fraced 1200' - 1203', 1252' - 1258', 1333' - 1335', 1351' - 1353', 1426' - 1429', 1449' - 1451', 1465' - 1468', 1487' - 1491', 1517' - 1522', 1524' - 1526', 1548' - 1550', 1565' - 1568', 1613' - 1619', 1621' - 1623', 1667' - 1670', 1836' - 1839', 1860' - 1863'. 16/30 - 444,289# - N2 - 36,727 hscf - 2,192 bbls 15# linear - 108 gals 15% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 05/23/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 217 Bbls H2O: 75  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 217 Bbls H2O: 75 GOR: 0  
Test Method: Pumping Casing PSI: 88 Tubing PSI: 0 Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 1904 Tbg setting date: 05/14/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: VERMEJO COAL Status: ABANDONED COMPLETION

Treatment Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 2334 Bottom: 2452 No. Holes: 60 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

--- TO ABANDON VERMEJO FORMATION VIA RBP SET AT 2284' AS DESCRIBED BELOW --

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Not economically feasible

Date formation Abandoned: 09/24/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 2284 Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 6/14/2011 Email Judy.Glinisty@pxd.com

**Attachment Check List**

Att Doc Num	Name
400174839	FORM 5A SUBMITTED
400174861	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)