

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400174839

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-08911-00
6. County: LAS ANIMAS
7. Well Name: LEFT HAND FORK
Well Number: 32-31
8. Location: QtrQtr: SWNE Section: 31 Township: 32S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING

Treatment Date: 05/06/2011 Date of First Production this formation: 05/16/2011
Perforations Top: 1178 Bottom: 1863 No. Holes: 248 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole:
Perforated 1178' - 1863'. Fraced 1200' - 1203', 1252' - 1258', 1333' - 1335', 1351' - 1353', 1426' - 1429', 1449' - 1451', 1465' - 1468', 1487' - 1491', 1517' - 1522', 1524' - 1526', 1548' - 1550', 1565' - 1568', 1613' - 1619', 1621' - 1623', 1667' - 1670', 1836' - 1839', 1860' - 1863'. 16/30 - 444,289# - N2 - 36,727 hscf - 2,192 bbls 15# linear - 108 gals 15% HCl.

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/23/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 217 Bbls H2O: 75
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 217 Bbls H2O: 75 GOR: 0
Test Method: Pumping Casing PSI: 88 Tubing PSI: 0 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 1904 Tbg setting date: 05/14/2011 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: VERMEJO COAL Status: ABANDONED COMPLETION

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 2334 Bottom: 2452 No. Holes: 60 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

--- TO ABANDON VERMEJO FORMATION VIA RBP SET AT 2284' AS DESCRIBED BELOW --

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Not economically feasible

Date formation Abandoned: 09/24/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 2284 Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 6/14/2011 Email Judy.Glinisty@pxd.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400174839 | FORM 5A SUBMITTED |
| 400174861 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)