

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400174276

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
City: DENVER State: CO Zip: 80202

5. API Number 05-071-09502-00 6. County: LAS ANIMAS  
7. Well Name: FANTASY ISLAND Well Number: 42-31  
8. Location: QtrQtr: SENE Section: 31 Township: 32S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed IntervalFORMATION: RATON COAL Status: PRODUCING

Treatment Date: 05/08/2011 Date of First Production this formation: 05/18/2011  
Perforations Top: 1239 Bottom: 2206 No. Holes: 180 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: ☐

Fraced Raton formation 1239' - 1245' , 1267' - 1272' , 1317' - 1321' , 1424' - 1427' , 1491' - 1493' , 1497' - 1499' , 1522' - 1525' , 1547' - 1551' , 1575' - 1577' , 1583' - 1588' , 1589' - 1591' , 1612' - 1614' , 1630' - 1632' , 2203' - 2206' . 16/30 - 330,109# - N2 - 32,669 hscf - 1,886 bbls 15# linear - 84 gals 15% HCl - 294 gals 7.5% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 05/21/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 167 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 167 Bbls H2O: 0 GOR: 0  
Test Method: Pumping Casing PSI: 100 Tubing PSI: 0 Choke Size: 17/64  
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1003 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2247 Tbg setting date: 05/17/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: VERMEJO COAL Status: ABANDONED COMPLETION

Treatment Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 2415 Bottom: 2733 No. Holes: 112 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

RETRIEVABLE BRIDGE PLUG SET AT 2365' TO ABANDON VERMEJO FORMATION - AS DETAILED BELOW.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Economically unfeasible

Date formation Abandoned: 09/04/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 2365 Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 6/13/2011 Email Judy.Glinisty@pxd.com

**Attachment Check List**

Att Doc Num	Name
400174276	FORM 5A SUBMITTED
400174286	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)