

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400172700

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100264  
2. Name of Operator: XTO ENERGY INC  
3. Address: 382 CR 3100  
City: AZTEC State: NM Zip: 87410  
4. Contact Name: Wanett McCauley  
Phone: (505) 333-3630  
Fax: (505) 333-3284

5. API Number 05-071-09865-00  
6. County: LAS ANIMAS  
7. Well Name: APACHE CANYON Well Number: 01-04  
8. Location: QtrQtr: NWNW Section: 1 Township: 34S Range: 68W Meridian: 6  
Footage at surface: Distance: 798 feet Direction: FNL Distance: 28 feet Direction: FWL  
As Drilled Latitude: 37.118208 As Drilled Longitude: -104.955725

GPS Data:  
Data of Measurement: 06/24/2011 PDOP Reading: 5.9 GPS Instrument Operator's Name: Gary L. Terry

\*\* If directional footage  
at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:  
at Bottom Hole Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:

9. Field Name: PURGATOIRE RIVER 10. Field Number: 70830  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/06/2011 13. Date TD: 06/08/2011 14. Date Casing Set or D&A: 06/09/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 2555 TVD 17 Plug Back Total Depth MD 2497 TVD

18. Elevations GR 8519 KB 8522  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Open Hole, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+2/2	13+3/8	54.50	0	46	124	0	46	VISU
SURF	11	8+5/8	24	0	814	363	0	814	VISU
1ST	7+7/8	5+1/2	15.5	0	2,544	335	1,256	2,544	CBL

ADDITIONAL CEMENT

Cement work date: 06/21/2011

Details of work:

6/18/2011

MIRU Perforators WL. RIH w/GR/CBL/CCL. Tgd WLPBTD @ 2,286'. Ld & PT 5-1/2" csg w/60 bbl pmp trk to 1,000 psig w/1 BPW. Tstd OK. Logged fr/2,493' to surf w/1,000 psig held on 5-1/2" csg. Est TOC 1st cmt stg @ 2,210' FS (DV tl @ 1,811'). Est TOC 2nd cmt stg @ 1,256' FS (8-5/8" csg @ 814'). RDMO Pmp trk & WL. ND BOP. ND WH. ND csg hd & pull 5-1/2" csg slips. TIH 39 jts Western rental 1-1/4" IJ tbg dwn 5-1/2" csg ann. Tgd @ 1,199'. TOH & LD 14 jts 1-1/4" tbg. EOT @ 776'. SWI. SDF Sunday.

6/20/2011

TIH 14 jts Western rental 1-1/4" IJ tbg dwn 5-1/2" csg ann. Tgd @ 1,199' FS (8-5/8" surf csg @ 814'). MIRU HES Cementers. Estb inj rate dwn 1-1/4" tbg @ 2,200 psig & 2 BPM w/2 BPW. Ppd 150 sks class A cmt mixed @ 13.5# ppg. Ppd cmt @ 1,960 psig & 2 BPM. Att to TOH 1-1/4" tbg w/no results. Found tbg stuck. Pulled 30K# & worked for 10 min w/no results. BO tbg. TOH & LD 10 jts 1-1/4" tbg. Left 29 jts 1-1/4" jts IJ tbg in hole fr/270' to 1,199'. RDMO HES & rig #15. SDWO cement.

6/21/2011

MIRU. MIRU Perforators WL. RIH w/GR/CBL/CCL. Tgd WLPBTD @ 2,286'. Ld & PT 5-1/2" csg w/80 bbl pmp trk to 1,000 psig w/1 BPW. Tstd OK. Logged fr/2,493' to surf w/1,000 psig held on 5-1/2" csg. Est TOC 1st cmt stg @ 2,210' FS (DV tl @ 1,811'). Est TOC 2nd cmt stg @ 818' FS (8-5/8" csg @ 814'). RDMO Pmp trk & WL. TIH 24 jts Western rental 1-1/4" IJ tbg dwn 5-1/2" csg ann. Tgd @ 726'. MIRU HES Cementers. Estb inj rate dwn 1-1/4" tbg @ 1,800 psig & 3 BPM w/2 BPW. Ppd 93 sks class A cmt mixed @ 12# ppg. Ppd cmt @ 1,500 psig & 3 BPM. Circ 15 sks cmt to pit. TOH & LD 24 jts 1-1/4" tbg. NU csg hd. SWI. RDMO HES & rig #15.

6/24/2011

MIRU Perforators WL. RIH w/GR/CBL/CCL. Tgd WLPBTD @ 2,495'. MIRU 80 bbl pmp trk. Ld & PT 5-1/2" csg to 1,000 psig w/1 BPW. Tstd OK. Logged fr/2,493' to surf w/1,000 psig held on 5-1/2" csg. Est TOC 1st cmt stg @ 2,210' FS (DV tl @ 1,811'). Est TOC 2nd cmt stg @ surf (8-5/8" csg @ 814'). RDMO Pmp trk & WL.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST		150	818	1,199
1 INCH	1ST		93	0	818

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
RATON COAL	0		<input type="checkbox"/>	<input type="checkbox"/>	
VERMEJO COAL	2,009		<input type="checkbox"/>	<input type="checkbox"/>	
TRINIDAD	2,390		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Hard copies of logs will be mailed as soon as received from vendor.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Wanett McCauley

Title: Reg Compliance Technician

Date: \_\_\_\_\_

Email: wanett\_mccauley@xtoenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400178776	PDF-CEMENT BOND
400179420	CEMENT JOB SUMMARY
400182218	CEMENT JOB SUMMARY
400182935	CEMENT JOB SUMMARY
400182941	CEMENT JOB SUMMARY
400183443	LAS-COMBINATION OPEN HOLE
400183444	LAS-CEMENT BOND
400183446	CEMENT JOB SUMMARY

Total Attach: 8 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)