IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400168487

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 69175
4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION
Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000
Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-31957-00
6. County: WELD
7. Well Name: LAJCO
Well Number: 17RD
8. Location: QtrQtr: SENE Section: 17 Township: 4N Range: 67W Meridian: 6
Footage at surface: Distance: 1373 feet Direction: FNL Distance: 1129 feet Direction: FEL
As Drilled Latitude: 40.316420 As Drilled Longitude: -104.909970

GPS Data:
Data of Measurement: 04/14/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: Holly L.Tracy

** If directional footage at Top of Prod. Zone Dist.: 77 feet. Direction: FNL Dist.: 1298 feet. Direction: FEL
Sec: 17 Twp: 4N Rng: 67W
** If directional footage at Bottom Hole Dist.: 77 feet. Direction: FNL Dist.: 1297 feet. Direction: FEL
Sec: 17 Twp: 4N Rng: 67W

9. Field Name: WATTENBERG
10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/15/2011 13. Date TD: 02/19/2011 14. Date Casing Set or D&A: 02/20/2011

15. Well Classification:
[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7530 TVD** 7321
17 Plug Back Total Depth MD 7482 TVD** 7308

18. Elevations GR 4790 KB 4804

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, CNL/CDL/DIL

20. Casing, Liner and Cement:

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CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	692	490	0	692	CALC
1ST	7+7/8	4+1/2	11.6	0	7,517	1,030	0	7,517	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,139		☐	☐	
SHANNON	4,709		☐	☐	
NIOBRARA	7,042		☐	☐	
FORT HAYS	7,346		☐	☐	
CODELL	7,367		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 5/24/2011 Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400168509	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400168511	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒
Other Attachments		
400168487	FORM 5 SUBMITTED	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date
Permit	e-mailed Jeff Glossa requesting 5A.	7/1/2011 7:28:00 AM

Total: 1 comment(s)