

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
142015149

1a. Type of Well Oil Well Gas Well Dry Other: CBM
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **SAMSON RESOURCES COMPANY** E-Mail: **jstrutt@samson.com** Contact: **JANE E STRUTT**
 3. Address **SAMSON PLAZA TWO WEST SECOND STREET TULSA, OK 74103** 3a. Phone No. (include area code) **Ph: 918-591-1140**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENE 1143FNL 1168FEL 37.079165 N Lat, 107.717732 W Lon**
 At top prod interval reported below **NENE 1555FNL 737FEL**
 At total depth **NENE 675FNL 681FEL**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **SOUTHERN UTE 33-8-28 6A**
 9. API Well No. **05-067-09843**

10. Field and Pool, or Exploratory **IGNACIO BLANCO**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 28 T33N R8W Mer NMP**
 12. County or Parish **LA PLATA** 13. State **CO**

14. Date Spudded **04/29/2011** 15. Date T.D. Reached **05/04/2011** 16. Date Completed D & A Ready to Prod. **06/08/2011**
 17. Elevations (DF, KB, RT, GL)* **7380 GL**

18. Total Depth: MD **4220** TVD **4151** 19. Plug Back T.D.: MD **4167** TVD **4098** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL/CCL/GR/RST**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J55	24.0	0	570	580	405		0	
7.875	5.500 J55	17.0	0	4212	4220	620		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4024							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3726	3995	3726 TO 3995	0.340	204	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3726 TO 3995	FRAC WITH 3,764BBLs FLUID AND 219,729# SAND. ACIDIZE WITH 5,092GALS 15% HCL.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/15/2011	06/19/2011	24	→	0.0	404.0	76.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	SI 150	150.0	→	0	404	76		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #112372 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
KIRTLAND FRUITLAND COAL PICTURED CLIFFS	2687 3725 4003				

32. Additional remarks (include plugging procedure):

Directional survey attached. Hard copy of logs mailed.
5/24/2011 Cement work commenced: Set CBP @ 1850'; perf sqz holes @ 1800'; plug @ 1812' 13 sx cmt. Shot sqz holes @ 620'; pump 187 sx cmt. Witnessed by Marie Lope BLM.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #112372 Verified by the BLM Well Information System.
For SAMSON RESOURCES COMPANY, sent to the Durango**

Name (please print) JANE E STRUTT Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 07/07/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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