

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400136286

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
City: DENVER State: CO Zip: 80202

5. API Number 05-071-06226-00 6. County: LAS ANIMAS  
7. Well Name: MADRID Well Number: 14-12  
8. Location: QtrQtr: SWSW Section: 12 Township: 33S Range: 66W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed IntervalFORMATION: TRINIDAD Status: ABANDONED COMPLETION

Treatment Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 1830 Bottom: 1892 No. Holes: 88 Hole size: 0.48

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

NO TREATMENT WAS DONE IN THIS FORMATION. CIBP SET TO ABANDON TRINIDAD PERFORATIONS. ABANDONED INTERVALS 1,830' - 1,834', 1,846' - 1,852', 1,876' - 1,882', 1,886' - 1,892'.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 02/15/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 18 Bbls H2O: 3  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 18 Bbls H2O: 3 GOR: 0  
Test Method: Pumping Casing PSI: 13 Tubing PSI: 0 Choke Size: 64  
Gas Disposition: SOLD Gas Type: COAL GAS BTU Gas: 1004 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 1759 Tbg setting date: 12/06/2007 Packer Depth: 0

Reason for Non-Production:

After perforating the Vermejo and Trinidad intervals on 4-2-1996, CIBP was set on 4-7-1996 to abandon Trinidad perforations. These perforations were never fraced and were never commingled with the Vermejo intervals.

Date formation Abandoned: 04/07/1996 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt 0Bridge Plug Depth: 1820 Sacks cement on top: 0

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 2/23/2011 Email Judy.Glinisty@pxd.com  
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### **Attachment Check List**

Att Doc Num	Name
400136286	FORM 5A SUBMITTED
400136298	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)