

<b>FORM</b> <b>5</b> Rev 02/08	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
<b>DRILLING COMPLETION REPORT</b>			Document Number:  400131862
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>10000</u>		4. Contact Name: <u>Kristina Lee</u>	
2. Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>		Phone: <u>(303) 659-9581</u>	
3. Address: <u>501 WESTLAKE PARK BLVD</u>		Fax: <u>(303) 659-8209</u>	
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77079</u>			
5. API Number <u>05-067-09728-00</u>		6. County: <u>LA PLATA</u>	
7. Well Name: <u>DAUGHETEE, LA GU</u>		Well Number: <u>3</u>	
8. Location:    QtrQtr: <u>NESW</u> Section: <u>28</u> Township: <u>34N</u> Range: <u>9W</u> Meridian: <u>M</u>			
Footage at surface:    Distance: <u>2018</u> feet    Direction: <u>FSL</u> Distance: <u>1725</u> feet    Direction: <u>FWL</u>			
As Drilled Latitude: <u>37.160282</u> As Drilled Longitude: <u>-107.833895</u>			
GPS Data: Date of Measurement: <u>10/19/2009</u> PDOP Reading: <u>6.0</u> GPS Instrument Operator's Name: <u>Brent Carter</u>			
** If directional footage at Top of Prod. Zone    Dist.: <u>1859</u> feet. Direction: <u>FSL</u> Dist.: <u>2621</u> feet. Direction: <u>FEL</u>			
Sec: <u>28</u> Twp: <u>34n</u> Rng: <u>9w</u>			
** If directional footage at Bottom Hole    Dist.: <u>1868</u> feet. Direction: <u>FSL</u> Dist.: <u>2586</u> feet. Direction: <u>FEL</u>			
Sec: <u>28</u> Twp: <u>34n</u> Rng: <u>9w</u>			
9. Field Name: <u>IGNACIO BLANCO</u>		10. Field Number: <u>38300</u>	
11. Federal, Indian or State Lease Number: <u>Fee</u>			
12. Spud Date: (when the 1st bit hit the dirt) <u>10/04/2009</u> 13. Date TD: <u>10/07/2009</u> 14. Date Casing Set or D&A: <u>10/08/2009</u>			
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth    MD <u>3573</u> TVD** <u>3303</u>		17 Plug Back Total Depth    MD <u>3519</u> TVD** <u>3249</u>	
18. Elevations    GR <u>6752</u> KB <u>6768</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run: <u>Cement Bond log and porosity combined log</u>			
20. Casing, Liner and Cement:			

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	479	400	0	490	CALC
1ST	7+7/8	5+1/2	15.5	0	3,563	295	0	3,564	CALC

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND	2,952	3,330	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Directional survey and Cement summaries were submitted with the preliminary form 5 11/30/2009.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: 2/16/2011 Email: leeka@bp.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400131862	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400133843	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	req digital logs, previous form 5 doc# 400130780	7/7/2011 2:00:35 PM

Total: 1 comment(s)