

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400177626

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley
Phone: (303) 312-8115
Fax:

5. API Number: 05-045-18657-00
6. County: GARFIELD
7. Well Name: MILLER FEDERAL
Well Number: 24A-31-691
8. Location: QtrQtr: NWSE Section: 6 Township: 7S Range: 91W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING
Treatment Date: 05/09/2011 Date of First Production this formation: 05/24/2011
Perforations Top: 7613 Bottom: 7668 No. Holes: 6 Hole size: 0.34
Provide a brief summary of the formation treatment: Open Hole:
Treated with Williams Fork. See Williams Fork Treatment Summary.
This formation is commingled with another formation: Yes No
Test Information:
Date: 06/28/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 40 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 40 Bbls H2O: 0 GOR:
Test Method: Flowing Casing PSI: 1125 Tubing PSI: 1020 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1121 API Gravity Oil: 52
Tubing Size: 2 + 3/8 Tubing Setting Depth: 4752 Tbg setting date: 05/26/2011 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 05/09/2011 Date of First Production this formation: 05/24/2011

Perforations Top: 7818 Bottom: 7842 No. Holes: 12 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/28/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 40 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 40 Bbls H2O: 0 GOR: _____

Test Method: Flowing Casing PSI: 1125 Tubing PSI: 1020 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1121 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4752 Tbg setting date: 05/26/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 05/12/2011 Date of First Production this formation: 05/24/2011

Perforations Top: 7016 Bottom: 7076 No. Holes: 12 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Data.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/28/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 40 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 40 Bbls H2O: 0 GOR: _____

Test Method: Flowing Casing PSI: 1125 Tubing PSI: 1020 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1121 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4752 Tbg setting date: 05/26/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 05/04/2011 Date of First Production this formation: 05/24/2011

Perforations Top: 4807 Bottom: 6964 No. Holes: 180 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

1,473,428 lbs White Sand, 166,600 lbs CRC Sand, 77,483 BBLs Slurry

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/28/2011 Hours: 24 Bbls oil: 19 Mcf Gas: 674 Bbls H2O: 212

Calculated 24 hour rate: _____ Bbls oil: 19 Mcf Gas: 674 Bbls H2O: 212 GOR: 35474

Test Method: Flowing Casing PSI: 1125 Tubing PSI: 1020 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1121 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4752 Tbg setting date: 05/26/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: _____ Email: briley@billbarrettcorp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)