

**APPLICATION FOR PERMIT TO:**

1.  **Drill,**       Deepen,       Re-enter,       Recomplete and Operate

**2. TYPE OF WELL**

OIL       GAS       COALBED       OTHER \_\_\_\_\_  
 SINGLE ZONE       MULTIPLE       COMMINGLE

Refiling   
 Sidetrack

Document Number:  
 400179762  
 Plugging Bond Surety  
 20040060

3. Name of Operator: BARRETT CORPORATION\* BILL      4. COGCC Operator Number: 10071

5. Address: 1099 18TH ST STE 2300  
 City: DENVER      State: CO      Zip: 80202

6. Contact Name: Mary Pobuda      Phone: (303)312-8511      Fax: (303)291-0420  
 Email: mpobuda@billbarrettcorp.com

7. Well Name: EPPERLY      Well Number: 14B-23-692

8. Unit Name (if appl): \_\_\_\_\_      Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 7995

**WELL LOCATION INFORMATION**

10. QtrQtr: NWSW    Sec: 23    Twp: 6S    Rng: 92W    Meridian: 6  
 Latitude: 39.511747      Longitude: -107.640637

Footage at Surface:      FNL/FSL      FSL      FSL      FEL/FWL      FWL  
2313 feet      856 feet

11. Field Name: MAMM CREEK      Field Number: 52500

12. Ground Elevation: 5860      13. County: GARFIELD

14. GPS Data:

Date of Measurement: 08/13/2010    PDOP Reading: 6.0    Instrument Operator's Name: JAMES KALMON

15. If well is  Directional     Horizontal (highly deviated)    **submit deviated drilling plan.**

Footage at Top of Prod Zone:    FNL/FSL    FSL    FSL    FEL/FWL    Bottom Hole:    FNL/FSL    FSL    FSL    FEL/FWL    FWL  
437    665    437    665  
 Sec: 23    Twp: 6S    Rng: 92W      Sec: 23    Twp: 6S    Rng: 92W

16. Is location in a high density area? (Rule 603b)?     Yes     No

17. Distance to the nearest building, public road, above ground utility or railroad: 544 ft

18. Distance to nearest property line: 321 ft    19. Distance to nearest well permitted/completed in the same formation: 340 ft

**20. LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ILES	ILES	191-10	320	S/2
WILLIAMS FORK	WMFK	191-8	320	S/2

21. Mineral Ownership:     Fee     State     Federal     Indian      Lease #: CO10235

22. Surface Ownership:     Fee     State     Federal     Indian

23. Is the Surface Owner also the Mineral Owner?     Yes     No      Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?     Yes     No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See attached lease map

25. Distance to Nearest Mineral Lease Line: 665 ft 26. Total Acres in Lease: 2125

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: EVAP & BURY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	14	36	0	40		40	
SURF	12+1/4	9+5/8	36	0	755	240	755	
1ST	7+7/8	4+1/2	11.6	0	7,995	800	7,995	3,478

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments \_\_\_\_\_

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mary Pobuda

Title: Permit Analyst Date: 7/1/2011 Email: mpobuda@billbarrettcorp.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

\_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400179762	FORM 2 SUBMITTED
400180557	WELL LOCATION PLAT
400180558	DEVIATED DRILLING PLAN
400180559	LEASE MAP
400180560	MULTI-WELL PLAN

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)