FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES

DRILLING COMPLETION REPORT

Document Number: 400160928

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 69175

2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

3. Address: 1775 SHERMAN STREET - STE 3000

   City: DENVER   State: CO   Zip: 80203

4. Contact Name: Jeff Glossa

   Phone: (303) 831-3972

   Fax: (303) 860-5838

5. API Number 05-123-22345-00

6. County: WELD

7. Well Name: FABRIZIUS   Well Number: 41-1

8. Location: QtrQtr: NENE   Section: 1   Township: 6N   Range: 65W   Meridian: 6

Footage at surface: Distance: 660 feet Direction: FNL   Distance: 662 feet Direction: FEL

   As Drilled Latitude: As Drilled Longitude:

GPS Data:

   Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

   ** If directional footage at Top of Prod. Zone   Dist.: feet. Direction: Dist.: feet. Direction:

   Sec: Twp: Rng:

   ** If directional footage at Bottom Hole   Dist.: feet. Direction: Dist.: feet. Direction:

   Sec: Twp: Rng:

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/20/2004 13. Date TD: 11/25/2004 14. Date Casing Set or D&A:

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7314 TVD**   17 Plug Back Total Depth MD 7295 TVD**

18. Elevations GR 4780 KB 4790 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

ADDITIONAL CEMENT

Cement work date: 03/09/2011

Details of work:

3/9/2011

Casing repair

Set CIBP at 7036' Test to casing @ 1500 psi, held 15 min, test good. TIH down annulus w/ 1 1/4" workstring, tag original cmt top @ 2907', break circulation, pump 340sks 11.3 ppg Extendacem, POOH leaving EOT@ 813', pump 135 sks 13 ppg Varicem, return 22 bbl to surface.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	2,907	475	0	2,907

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jeff Glossa _____

Title: Sr Engineering Tech _____   Date: 5/2/2011 _____   Email: jglossa@petd.com _____

Attachment Check List

Att Doc Num	Document Name		attached ?	
Attachment Checklist				
400160933	CMT Summary *	Yes ☒	No ☐	
	Core Analysis	Yes ☐	No ☒	
	Directional Survey **	Yes ☐	No ☒	
	DST Analysis	Yes ☐	No ☒	
	Logs	Yes ☐	No ☒	
	Other	Yes ☐	No ☒	
Other Attachments				
400160928	FORM 5 SUBMITTED	Yes ☒	No ☐	

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)