


<b>FORM 5A</b>  Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="text-align: center; font-weight: bold;">400180196</div>	DE	ET	OE	ES																					
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<b>COMPLETED INTERVAL REPORT</b>																												
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.																												
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<div style="border: 1px solid black; padding: 5px;">         Frac'd Codell with 475 bbls of slickwater pad, 145 bbls of pHaser 22# pad, 2121 bbls of pHaser 22# fluid system, 217100 lbs of 30/50 white sand and 8000 lbs of SB Excel 20/40 resin coated proppant.       </div>																												
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<b>Test Information:</b>																												
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Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____																									
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>																												
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____																												
Bridge Plug Depth: _____ Sacks cement on top: _____																												

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>01/14/2011</u>		Date of First Production this formation: <u>01/17/2011</u>			
Perforations	Top: <u>6595</u>	Bottom: <u>6894</u>	No. Holes: <u>52</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>02/28/2011</u>	Hours: <u>24</u>	Bbls oil: <u>25</u>	Mcf Gas: <u>128</u>	Bbls H2O: <u>5</u>	
Calculated 24 hour rate:		Bbls oil: <u>25</u>	Mcf Gas: <u>128</u>	Bbls H2O: <u>5</u>	GOR: <u>5120</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>512</u>	Tubing PSI: _____	Choke Size: <u>16/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1359</u>	API Gravity Oil: <u>52</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6871</u>	Tbg setting date: <u>04/22/2011</u>	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>01/14/2011</u>		Date of First Production this formation: _____			
Perforations	Top: <u>6595</u>	Bottom: <u>6712</u>	No. Holes: <u>28</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Perf'd Niobrara "A" 6595-6597 (4 holes), Niobrara "B" 6704-6712' (24 holes), Frac'd Niobrara with 24 bbls of 15% HCL, 1547 bbls Slickwater pad, 155 bbls of pHaser 20# pad, 2199 bbls of pHaser 20# fluid system, 252560 lbs of 30/50 white sand.					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: _____
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**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 6/29/2011 Email jglossa@petd.com  
:

### **Attachment Check List**

Att Doc Num	Name
400180196	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)