



02055157

te of Colorado

Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

FOR OGCC USE ONLY

RECEIVED

JUL 06 2011

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>100185</u>	4. Contact Name & Phone: <u>Jevin Croteau</u>	Report taken by:
2. Name of Operator: <u>Encana Oil & Gas (USA) Inc</u>	Ph: <u>(720)876-5339</u>	<u>DAVE ANDREWS</u>
3. Address: <u>370 17th Street STE 1700</u>	Email: <u>jevin.croteau@encana.com</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		

WELL LOCATION INFORMATION

5. API Number: <u>05-077-10150-01</u>	6. County: <u>MESA</u>
7. Well Name: <u>Federal</u>	8. Well Number: <u>28-11H (PL28SW)</u>
9. Unit Name (if appl.): <u>Place Mesa</u>	10. Unit No: <u>COC-74749X</u>
11. QtrQtr: <u>NESW</u> Sec: <u>28</u> Twn: <u>9S</u> Rng: <u>96W</u> Meridian: <u>6</u>	
12. Footage From Exterior Section Lines: <u>1520 FSL and 1874 FWL</u>	
13. Field Name: <u>Wildcat</u>	14. Field Number: <u>99999</u>

CASING INFORMATION

15. Surface Casing Size: <u>10-3/4</u> / Weight per Foot: <u>40.5</u> Grade: <u>J55</u> True Vertical Setting Depth: <u>1519</u>
16. Intermed. Casing Size: <u>7-5/8"</u> / Weight per Foot: <u>26.4</u> Grade: <u>P110</u> True Vertical Setting Depth: <u>6210</u>

KICK INFORMATION

17. True Vertical Depth at Kick: <u>7529</u>	19. Formation Code: <u>NBRK</u>
18. Formation at Kick: <u>niobrara</u>	21. Shut-in Casing Pressure (SICP): <u>109</u> psi
20. Shut-in Drill Pipe Pressure (SIDPP): <u>71</u> psi	23. Pit Gain: <u>6</u> bbl
22. Mud weight at Time of Kick: <u>11.2</u> ppg	25. Mud Weight Required to Control Well: <u>11.4</u> ppg
24. Time and Date Shut In: <u>7/5/11 @ 17:43 hours</u>	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail):	

Took 6 bbl gain while drilling @ 7961' TMD with 11.2 ppg MW on 7/5/11 @ 17:43. Shut in well with 71 psi SIDPP and 109 psi SICP. Began to circulate gas out at 50 spm with 11.4 ppg MW. Well was killed @ 20:00 hours on 7/5/11.