


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-weight: bold;">400180092</div>	DE	ET	OE	ES
DE	ET	OE	ES				

1. OGCC Operator Number: <u>69175</u> 2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u> 3. Address: <u>1775 SHERMAN STREET - STE 3000</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	4. Contact Name: <u>Jeff Glossa</u> Phone: <u>(303) 831-3972</u> Fax: <u>(303) 860-5838</u>
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5. API Number <u>05-123-31865-00</u> 7. Well Name: <u>Bauer Debus</u> 8. Location: QtrQtr: <u>NENW</u> Section: <u>22</u> Township: <u>5N</u> Range: <u>64W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	6. County: <u>WELD</u> Well Number: <u>22MD</u>
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<u>Completed Interval</u>	
FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>12/30/2010</u>	Date of First Production this formation: _____
Perforations Top: <u>6839</u> Bottom: <u>6847</u> No. Holes: <u>24</u> Hole size: _____	
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>	
<div style="border: 1px solid black; padding: 5px;"> Frac'd Codell with 477 bbls of slickwater pad, 144 bbls of pHaser 22# pad, 1959 bbls of pHaser 22# fluid system, 217100 lbs of 30/50 white sand and 8000 lbs of SB Excel 20/40 resin coated proppant. </div>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____	
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____	
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____	
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>12/30/2010</u>		Date of First Production this formation: <u>01/03/2011</u>			
Perforations	Top: <u>6516</u>	Bottom: <u>6847</u>	No. Holes: <u>52</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>02/01/2011</u>	Hours: <u>24</u>	Bbls oil: <u>41</u>	Mcf Gas: <u>139</u>	Bbls H2O: <u>15</u>	
Calculated 24 hour rate:		Bbls oil: <u>41</u>	Mcf Gas: <u>139</u>	Bbls H2O: <u>15</u>	GOR: <u>3390</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1159</u>	Tubing PSI: _____	Choke Size: <u>16/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1248</u>	API Gravity Oil: <u>50</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6788</u>	Tbg setting date: <u>04/18/2011</u>	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>12/30/2010</u>		Date of First Production this formation: _____			
Perforations	Top: <u>6516</u>	Bottom: <u>6633</u>	No. Holes: <u>28</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Perf'd Niobrara "A" 6516-6518' (4holes), Niobrara "B" 6625-6633' (24 holes) Frac'd Niobrara with 119 bbl FE-1A, 1549 bbls Slickwater pad, 145 bbls of pHaser 20# pad, 2508 bbls of pHaser 20# fluid system, 340800# of 30/50 white sand, 12000# 20/40 SB Excel					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 6/29/2011 Email jglossa@petd.com
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Attachment Check List

Att Doc Num	Name
400180092	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)