

The Road to Excellence Starts with Safety

Sold To #: 353810	Ship To #: 2857195	Quote #:	Sales Order #: 8215201
Customer: XTO ENERGY INC EBUSINESS	Customer Rep: Coffee, Ron		
Well Name: Apache Canyon	Well #: 08-10	API/UWI #:	
Field:	City (SAP): TRINIDAD	County/Parish: Las Animas	State: Colorado
Contractor: Pense Drilling	Rig/Platform Name/Num: 19		
Job Purpose: Cement Conductor Casing			
Well Type: Development Well	Job Type: Cement Conductor Casing		
Sales Person: FLING, MATTHEW	Srv Supervisor: WHEELER, JUSTIN	MBU ID Emp #: 196470	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, JEROME Christophe	2.5	458298	PAUMEN, CORD Anthony	2.5	453759	WHEELER, JUSTIN W	2.5	196470

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025030	28 mile	10824253C	28 mile	10948694	28 mile	11338223	28 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-1-11	2.5	1.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	31 - May - 2011	23:00 MST
Form Type BHST	On Location	01 - Jun - 2011	01:00 MST
Job depth MD 43. ft Job Depth TVD 43. ft	Job Started	01 - Jun - 2011	02:15 MST
Water Depth Wk Ht Above Floor	Job Completed	01 - Jun - 2011	02:37 MST
Perforation Depth (MD) From To	Departed Loc	01 - Jun - 2011	03:30 MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
17 1/2" Openhole				11.					43.		
13 3/8" Conductor Casing	Unknown		13.375	12.715	48.				43.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			

Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			

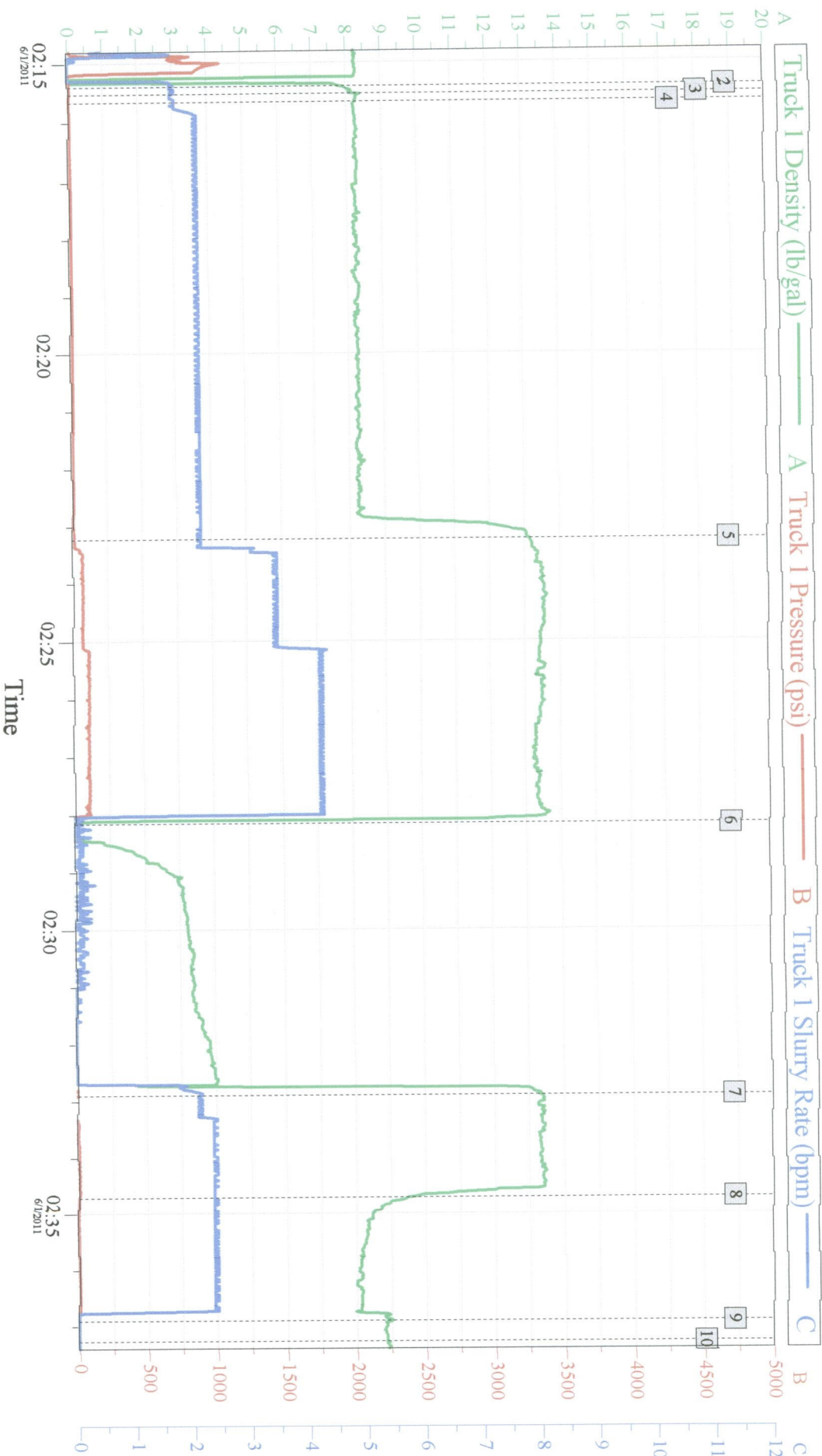
Stage/Plug #: 1									
1	FRESH WATER		20	bbl	8.33	.0	.0	.0	
2	Trinidad Surface Blend	TRINIDAD SURFACE BLEND - SBM (137081)	80	sacks	13.5	1.81	8.84	4.0	8.84
	0.125 lbm	POLY-E-FLAKE (101216940)							
	2 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	2 %	ECONOLITE (100001580)							
	5 lbm	GILSONITE, 50 LB BAG (100001618)							
	0.2 %	VERSASET, 55 LB SK (101376573)							
	6 %	SALT, 100 LB BAG (100003652)							
	8.838 Gal	FRESH WATER							
3	DISPLACEMENT		5.5	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	5.5	Shut In: Instant	5	Lost Returns	No	Cement Slurry	25.8	Pad	
Top Of Cement	Surface	5 Min		Cement Returns	8 bbls	Actual Displacement	5.5	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Field:		City (SAP): TRINIDAD		County/Parish: Las Animas		State: Colorado	
Legal Description:							
Lat:				Long:			
Contractor: Pense Drilling			Rig/Platform Name/Num: 19				
Job Purpose: Cement Conductor Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Conductor Casing				
Sales Person: FLING, MATTHEW			Srv Supervisor: WHEELER, JUSTIN			MBU ID Emp #: 196470	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart from Service Center or Other Site	05/31/2011 23:30							
Arrive At Loc	06/01/2011 01:00							
Safety Meeting - Pre Rig-Up	06/01/2011 01:45							
Test Lines	06/01/2011 02:15							
Pump Spacer	06/01/2011 02:15			20			7.0	Pump Fresh Water
Pump Cement	06/01/2011 02:23			25.8			10.0	Mix and Pump 80 sks Cement @ 13.5 lb/gal
Shutdown	06/01/2011 02:28							Shut-Down, Watch for Cement Fallback
Cement Returns to Surface	06/01/2011 02:28							8 bbls Cement to Surface
Pump Cement	06/01/2011 02:32						.0	
Pump Displacement - Start	06/01/2011 02:34			0			5.0	Pump Fresh Water Displacement
Pump Displacement - End	06/01/2011 02:36			5.5			5.0	Good Returns Throughout Job
Shut In Well	06/01/2011 02:36			5.5			.0	
End Job	06/01/2011 02:37							
Safety Meeting - Pre Rig-Down	06/01/2011 03:00							
Safety Meeting - Departing Location	06/01/2011 03:30							

XTO - Apache Canyon 08-10 13 3/8" Conductor Casing



Global Event Log

Intersection			Intersection			Intersection					
	TIP	TISR		TIP	TISR		TIP	TISR			
2 Start Job	02:15:24	8.898	1.761	3 Test Lines	02:15:31	7.909	1.823	4 Pump Fresh Water	02:15:40	6.921	1.826
5 Pump Cement	02:23:14	8.185	2.171	6 Shutdown	02:28:10	-12.85	0.055	7 Pump Cement	02:33:54	1.069	2.152
8 Pump Displacement	02:34:42	5.035	2.348	9 Shut-In Well	02:36:54	-11.80	0.000	10 End Job	02:37:16	-13.84	0.000

Customer: XTO
Well Description: Apache Canyon 08-10

Job Date: 01-Jun-2011
UWI:

Sales Order #: 8215201