

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="text-align: center; font-weight: bold;">400177188</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Jeff Glossa</u>
2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u>	Phone: <u>(303) 831-3972</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 860-5838</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	

5. API Number <u>05-123-25608-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>WELLS RANCH</u>	Well Number: <u>14-14</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>14</u> Township: <u>5N</u> Range: <u>63W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: _____	Date of First Production this formation: <u>04/25/2011</u>
Perforations Top: <u>6398</u> Bottom: <u>6584</u>	No. Holes: <u>72</u> Hole size: _____
Provide a brief summary of the formation treatment: _____	Open Hole: <input type="checkbox"/>

Re-Perf Codell 6576-6584 (24 new holes) Original perf 6576-6584' (24 holes)
 Re-Frac'd Codell w/ 600 bbls of 26# pHaser pad, 2006 bbls of 26# pHaser, 217706# 20/40 , 8000 lbs 20/40 SB Excel
 Perf Niobrara Niobrara "B" 6398-6406' (24 holes)
 Frac'd Niobrara W/ 119 bbl active pad, 1167 bbls of slickwater pad, 143 bbls of pHaser 22# pad, 2211 bbls 22# pHaser, 235627# 20/40, 13028 20/40 SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: <u>04/29/2011</u>	Hours: <u>24</u>	Bbls oil: <u>90</u>	Mcf Gas: <u>70</u>	Bbls H2O: <u>34</u>
Calculated 24 hour rate:	Bbls oil: <u>90</u>	Mcf Gas: <u>70</u>	Bbls H2O: <u>34</u>	GOR: <u>778</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>350</u>	Tubing PSI: _____	Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1274</u>	API Gravity Oil: <u>44</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6562</u>	Tbg setting date: <u>05/27/2011</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 6/20/2011 Email jglossa@petd.com
:

Attachment Check List

Att Doc Num	Name
400177188	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)