


<b>FORM</b> <b>6</b> Rev 12/05	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109				DE ET OE ES
				Date Received: <p style="text-align: center;">06/27/2011</p>	

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>100185</u>	Contact Name: <u>DEANNE SPECTOR</u>
Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(720) 876-5826</u>
Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6060</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	Email: <u>DEANNE.SPECTOR@ENCANA.COM</u>

**For "Intent" 24 hour notice required, COGCC contact:** Name: \_\_\_\_\_ Tel: \_\_\_\_\_

Email: \_\_\_\_\_

API Number <u>05-077-08590-00</u>	Well Number: <u>30</u>
Well Name: <u>DIVIDE CREEK UNIT</u>	
Location: QtrQtr: <u>NENW</u> Section: <u>26</u> Township: <u>8S</u> Range: <u>91W</u> Meridian: <u>6</u>	
County: <u>MESA</u> Federal, Indian or State Lease Number: <u>35400</u>	
Field Name: <u>DIVIDE CREEK</u> Field Number: <u>16900</u>	

☐ Notice of Intent to Abandon
 ☒ Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.335310 Longitude: -107.525020

GPS Data: Data of Measurement: 09/26/2007 PDOP Reading: 2.6 GPS Instrument Operator's Name: JAY TAGGART

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems

☐ Other \_\_\_\_\_

Casing to be pulled: ☐ Yes ☒ No Top of Casing Cement: \_\_\_\_\_

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CAMEO	2777	3581	08/19/2009	B PLUG CEMENT TOP	2650

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	462	250	462	0	VISU
1ST	8+3/4	5+1/2	15.5	3,780	1,030	3,844	1,123	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2650 with 2 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 512 ft. with 265 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 08/20/2009

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: BJ SERVICES

Type of Cement and Additives Used: CLASS G

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: DEANNE SPECTOR

Title: REGUALTORY ANALYST

Date: 1/6/2009

Email: DEANNE.SPECTOR@ENCANNA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 7/5/2011

**CONDITIONS OF APPROVAL, IF ANY:**

### **Attachment Check List**

Att Doc Num	Name
2567938	FORM 6 SUBSEQUENT SUBMITTED
2567939	WELLBORE DIAGRAM
2567940	CEMENT JOB SUMMARY

Total Attach: 3 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Original TD was 3844' and Casing Set Depth was 3780'. No third party confirmation for CIBP + 2 SX at 2650'. NOIA said DV @ 3070', OK on CBL-CCL but no other mention in documents (did not enter).	7/5/2011 9:53:01 AM

Total: 1 comment(s)