

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, July 05, 2011 10:08 AM  
**To:** Kubeczko, Dave  
**Subject:** FW: Williams Production RMT, GV 18-23 Pad, NENW Sec 23 T7S R96W, Garfield County, Form 2A (#400166101) Review

**Categories:** Orange - Operator Correspondence

Scan No 2033893      CORRESPONDENCE      2A#400166101

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, July 05, 2011 10:06 AM  
**To:** Davis, Gregory  
**Subject:** Williams Production RMT, GV 18-23 Pad, NENW Sec 23 T7S R96W, Garfield County, Form 2A (#400166101) Review

Greg,

I have been reviewing the GV 18-23 Pad **Form 2A** (#400166101). COGCC would like to attach the following conditions of approval (COAs) based on the information Williams has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.
  - COA 9** - Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated on the Form 2A Permit) must be implemented during drilling.
  - COA 23** - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.
  - COA 25** - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

Based on the information provided in the Form 2A by Williams, COGCC will attach these COAs to the Form 2A permit, Williams does not need to respond, unless Williams has questions or concerns with details in this email. **This Form 2A will pass the OGLA review today, July 5, 2011.** If you have any questions regarding this email, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

Colorado Oil & Gas Conservation Commission

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