

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400168654

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Justin Garrett  
Phone: (303) 228-4449  
Fax: (303) 228-4286

5. API Number 05-123-31948-00  
6. County: WELD  
7. Well Name: DINNEL Well Number: C27-29D  
8. Location: QtrQtr: SWSW Section: 22 Township: 4N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/21/2010 Date of First Production this formation: 01/19/2011

Perforations Top: 6654 Bottom: 6932 No. Holes: 120 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Codell & Niobrara are commingled; both are producing through composite flow through plugs  
Codell 6920'-6932', 48 holes, .41"  
Frac'd Codell w/101861 gals Silverstim, Acid, and Slick Water with 200340 lbs Ottawa sand  
Niobrara 6654'-6810', 72 holes, .73"  
Frac'd Niobrara w/272513 gals Silverstim and Slick Water with 399860 lbs Ottawa sand

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 01/28/2011 Hours: 24 Bbls oil: 70 Mcf Gas: 290 Bbls H2O: 21

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 70 Mcf Gas: 290 Bbls H2O: 21 GOR: 4143

Test Method: Flowing Casing PSI: 430 Tubing PSI: 0 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1244 API Gravity Oil: 53

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/25/2011 Email JDGarrett@nobleenergyinc.com  
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### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400168654	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)