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**BILL BARRETT CORPORATION E-BILL**

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**GGU FED 24D-20-691  
MAMM CREEK  
Garfield County , Colorado**

**Cement Surface Casing  
08-Jun-2011**

**Post Job Report**

## The Road to Excellence Starts with Safety

Sold To #: 343492	Ship To #: 2858125	Quote #:	Sales Order #: 8229194
Customer: BILL BARRETT CORPORATION E-BILL	Customer Rep: Henderson, Josh		
Well Name: GGU FED	Well #: 24D-20-691	API/UWI #: 05-045-19506	
Field: MAMM CREEK	City (SAP): SILT	County/Parish: Garfield	State: Colorado
Lat: N 39.509 deg. OR N 39 deg. 30 min. 33.574 secs.	Long: W 107.575 deg. OR W -108 deg. 25 min. 30.565 secs.		
Contractor: Pro Petro	Rig/Platform Name/Num: Pro Petro		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: METLI, MARSHALL	Srv Supervisor: KUKUS, CRAIG	MBU ID Emp #: 369124	

## Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BURKE, BRENDAN Patrick	17	487782	KUKUS, CRAIG A	17	369124	SMITH, DUSTIN Michael	17	418015
WYCKOFF, RYAN Scott	17	476117						

## Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10829469	120 mile	10867322	120 mile	10871245	120 mile	10998512	120 mile
11360881	120 mile						

## Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/7/11	10.5	0	6/8/11	6.5	3			

**TOTAL** Total is the sum of each column separately

## Job

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	07 - Jun - 2011	12:31	MST
Form Type		BHST	Job Started	07 - Jun - 2011	12:31	MST
Job depth MD	860. ft	Job Depth TVD	Job Completed	08 - Jun - 2011	04:12	MST
Water Depth		Wk Ht Above Floor	Departed Loc	08 - Jun - 2011	05:03	MST
Perforation Depth (MD)	From	To				

## Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

## Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	HES
Stage Tool										Centralizers			

## Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		Qty

## Fluid Data

Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer		20.00	bbl	.	.0	.0	4			
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	127.0	sacks	12.3	2.38	13.75	4	13.75		
		13.75 Gal	FRESH WATER								
3	Tail Cement	SWIFTCES (TM) SYSTEM (452990)	120.0	sacks	14.2	1.43	6.85	4	6.85		
		6.85 Gal	FRESH WATER								
4	Displacement		62.00	bbl	.	.0	.0	6			
Calculated Values			Pressures		Volumes						
Displacement	62	Shut In: Instant			Lost Returns	0	Cement Slurry	84.3	Pad		
Top Of Cement	SURFACE	5 Min			Cement Returns	21	Actual Displacement	62	Treatment		
Frac Gradient		15 Min			Spacers	20	Load and Breakdown		Total Job	166	
Rates											
Circulating	NONE	Mixing	4		Displacement	6		Avg. Job	5		
Cement Left In Pipe	Amount	45.95ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 343492	<b>Ship To #:</b> 2858125	<b>Quote #:</b>	<b>Sales Order #:</b> 8229194
<b>Customer:</b> BILL BARRETT CORPORATION E-BILL		<b>Customer Rep:</b> Henderson, Josh	
<b>Well Name:</b> GGU FED	<b>Well #:</b> 24D-20-691	<b>API/UWI #:</b> 05-045-19506	
<b>Field:</b> MAMM CREEK	<b>City (SAP):</b> SILT	<b>County/Parish:</b> Garfield	<b>State:</b> Colorado
<b>Legal Description:</b>			
<b>Lat:</b> N 39.509 deg. OR N 39 deg. 30 min. 33.574 secs.		<b>Long:</b> W 107.575 deg. OR W -108 deg. 25 min. 30.565 secs.	
<b>Contractor:</b> Pro Petro		<b>Rig/Platform Name/Num:</b> Pro Petro	
<b>Job Purpose:</b> Cement Surface Casing			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Surface Casing	
<b>Sales Person:</b> METLI, MARSHALL		<b>Srvc Supervisor:</b> KUKUS, CRAIG	<b>MBU ID Emp #:</b> 369124

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/07/2011 12:31							CREW STAYED ON LOCATION / RIG DRILLING NEXT WELL
Assessment Of Location Safety Meeting	06/08/2011 03:30							ASSESSMENT OF LOCATION INVOLVING THE ENTIRE CMT CREW FOR NEX T JOB
Circulate Well	06/08/2011 03:30							NONE / RIG DONE RUNNING CSG
Pre-Rig Up Safety Meeting	06/08/2011 03:40							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Up Equipment	06/08/2011 03:45							RIG IRON DOWN FROM ONE WELL AND HEAD MOVE TO NEX T WELL AND EXTEND IRON TO HEAD
Pre-Job Safety Meeting	06/08/2011 03:50							SAFETY MEETING INVOLVING EVERYONE ON LOCATION
Start Job	06/08/2011 04:12							TD 860 FT TP 840.5 FT SJ 45.95 OH 12 1/4 IN MUD WT 8.3 # PIPE 9 5/8 IN 36 # J-55
Other	06/08/2011 04:12		2	2			17.0	FILL LINES FRESH WATER
Pressure Test	06/08/2011 04:14		0.5			4000.0		PRESSURE TEST GOOD
Pump Spacer 1	06/08/2011 04:18		4	20			56.0	FRESH WATER SPACER
Pump Lead Cement	06/08/2011 04:23		4	53.8			102.0	PUMP 127 SKS LEAD CEMENT AT 12.3 PPG 2.38 Y 13.75 GAL/SK
Activity Description	Date/Time	Cht	Rate bbl/min	Volume bbl		Pressure psig		Comments

Sold To # : 343492

Ship To # :2858125

Quote # :

Sales Order # :

8229194

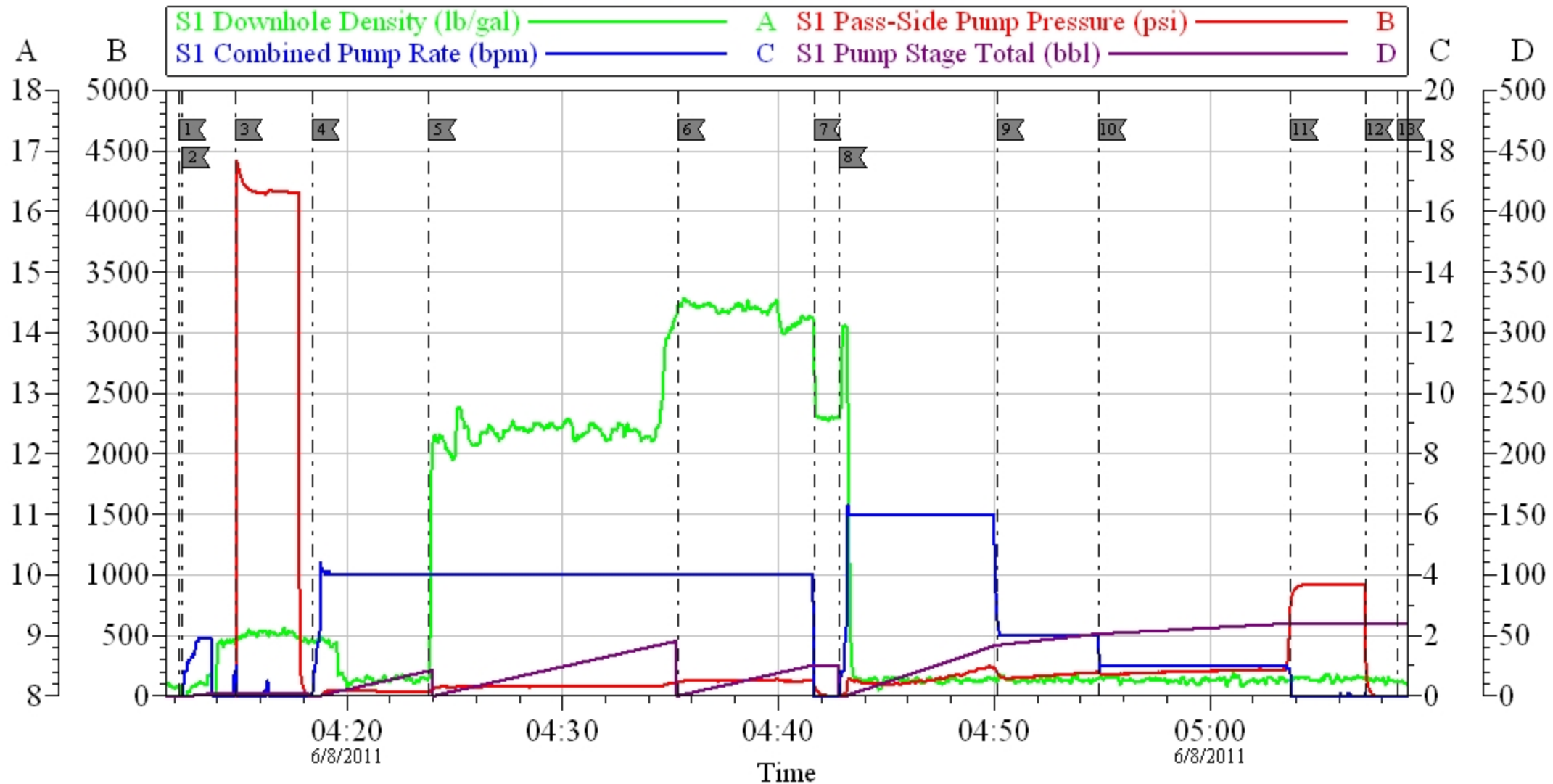
SUMMIT Version: 7.20.130

Wednesday, June 08, 2011 06:04:00

		#		Stage	Total	Tubing	Casing	
Pump Tail Cement	06/08/2011 04:35		4	30.5			146.0	PUMP 120 SKS TAIL CEMENT AT 14.2 PPG 1.43 Y 6.85 GAL/SK
Shutdown	06/08/2011 04:41							NO RETURNS WHILE PUMPING CEMENT
Drop Top Plug	06/08/2011 04:41							PLUG LEFT THE PLUG CONTAINER
Pump Displacement	06/08/2011 04:42		6	61.4			266.0	PUMP FRESH WATER DISPLACEMENT / GOT RETURNS AT 18 BBLS GONE AND THRU OUT REST OF THE JOB
Slow Rate	06/08/2011 04:50		2	40			216.0	SLOW RATE TO 2 BBL MIN AND SLOW LAST 10 BBLS TO 1 BBL MIN
Bump Plug	06/08/2011 05:03		1	61.4			920.0	PLUG LANDED AT 220 PSI / GOT CEMENT RETURNS BACK TO SURFACE AT 40 BBLS DISPLACEMENT GONE TOTAL 21 BBLS
Check Floats	06/08/2011 05:07							FLOATS HELD / GOT 1.5 BBLS BACK TO TANKS
End Job	06/08/2011 05:08							
Pre-Rig Down Safety Meeting	06/08/2011 05:10							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW
Rig-Down Equipment	06/08/2011 05:30							RIG DOWN IRON TO CLEAN UP LINE AND CLEAN UP TO PIT
Safety Meeting - Departing Location	06/08/2011 06:15							SAFETY MEETING INVOLVING THE ENTIRE CMT CREW / DEPARTED TO HES LOC WITH 2 TRUCKS FOR NEXT JOB LOAD
Comment	06/08/2011 06:30							THANK YOU FOR USING HALLIBURTON, CRAIG KUKUS AND CREW

# BARRETT

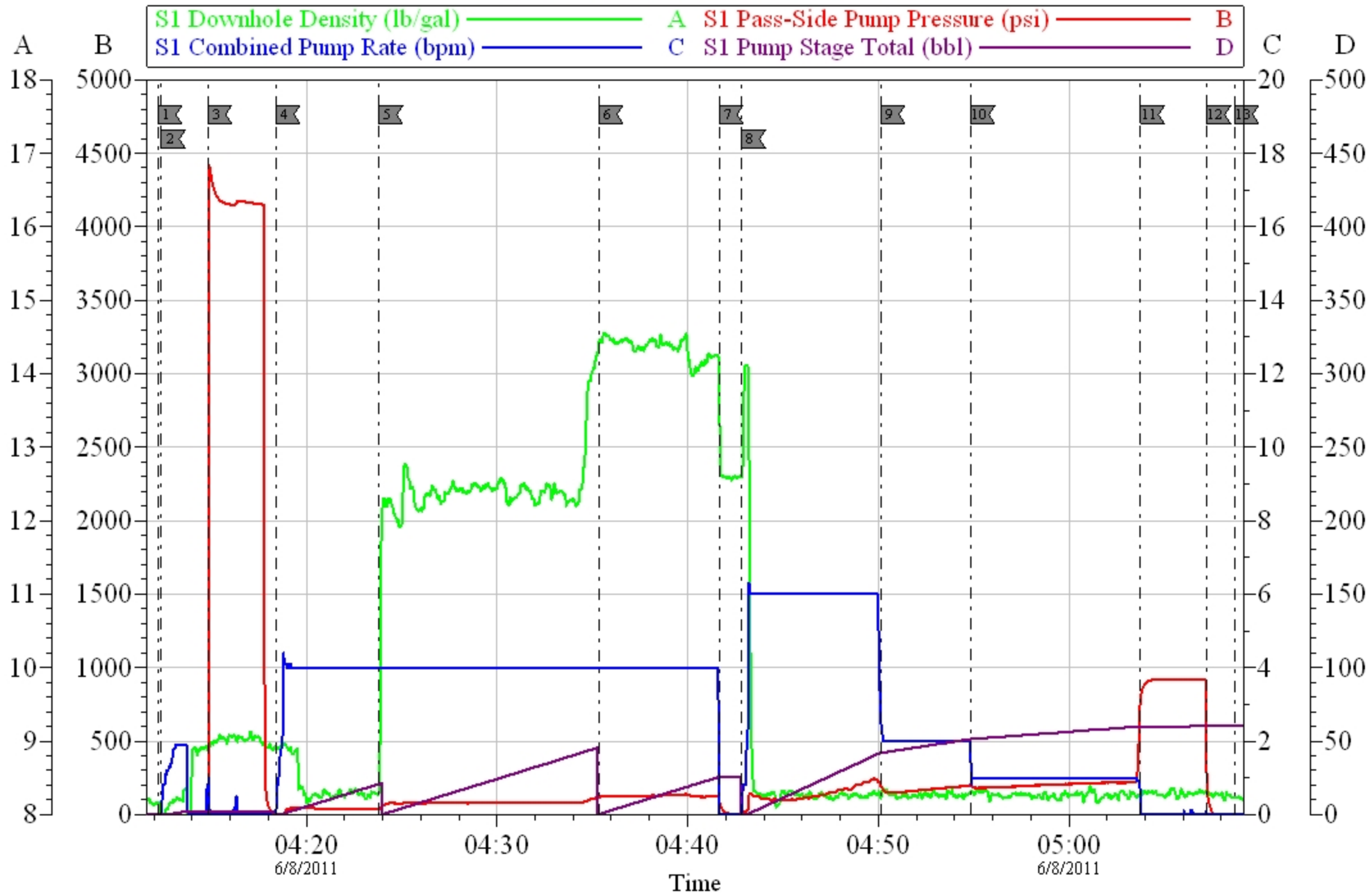
## SURFACE GGU24D-20-691



Customer: <b>BARRETT</b>	Job Date: <b>08-Jun-2011</b>	Sales Order #: <b>8229194</b>
Well Description: <b>GGU 24D-20-691</b>	Job Type: <b>SURFACE</b>	ADC Used: <b>YES</b>
Company Rep: <b>JOSH HENDERSON</b>	Cement Supervisor: <b>CRAIGKUKUS</b>	Elite #/Operator: <b>ELITE 8 RYAN WYCKOFF</b>

# BARRETT

## SURFACE GGU24D-20-691



Customer: **BARRETT**  
 Well Description: **GGU 24D-20-691**  
 Company Rep: **JOSH HENDERSON**

Job Date: **08-Jun-2011**  
 Job Type: **SURFACE**  
 Cement Supervisor: **CRAIGKUKUS**

Sales Order #: **8229194**  
 ADC Used: **YES**  
 Elite #/Operator: **ELITE 8 RYAN WYCKOFF**

OptiCern v6.4.8  
 08-Jun-11 05:30

# HALLIBURTON

## Water Analysis Report

Company: BARRETT  
Submitted by: CRAIGKUKUS  
Attention: \_\_\_\_\_  
Lease: GGU FED  
Well #: 23B-20-691

Date: 6/8/2011  
Date Rec.: 6/8/2011  
S.O.#: 8229194  
Job Type: SURFACE

Specific Gravity	<i>MAX</i>	
pH	<i>8</i>	<i>7</i>
Potassium (K)	<i>5000</i>	<i>250</i> Mg / L
Calcium (Ca)	<i>500</i>	<i>0</i> Mg / L
Iron (FE2)	<i>300</i>	<i>0</i> Mg / L
Chlorides (Cl)	<i>3000</i>	<i>0</i> Mg / L
Sulfates (SO <sub>4</sub> )	<i>1500</i>	<i>below200</i> Mg / L
Chlorine (Cl <sub>2</sub> )		<i>120</i> Mg / L
Temp	<i>40-80</i>	<i>65</i> Deg
Total Dissolved Solids		<i>220</i> Mg / L

Respectfully: CRAIGKUKUS

Title: CEMENTING SUPERVISOR

Location: GRANDJUNCTION CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or



<b>Sales Order #:</b> 8229194	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 6/8/2011
<b>Customer:</b> BILL BARRETT CORPORATION E-BILL		<b>Job Type (BOM):</b> CMT SURFACE CASING BOM
<b>Customer Representative:</b> JOSH HENDERSON		<b>API / UWI: (leave blank if unknown)</b> 05-045-19506
<b>Well Name:</b> GGU FED		<b>Well Number:</b> 24D-20-691
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b> No	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	6/8/2011
Survey Interviewer	The survey interviewer is the person who initiated the survey.	CRAIG KUKUS (HX19742)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	JOSH HENDERSON
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	
Job DVA	Did we provide job DVA above our normal service today? Circle Y or N	No
Time	Please enter hours in decimal format to nearest quarter hour.	
Other	Enter short text for other efficiencies gained.	
Customer Initials	Customer's Initials	
Please provide details	Please describe how the job efficiencies were gained.	

CUSTOMER SIGNATURE

<b>Sales Order #:</b> 8229194	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 6/8/2011
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<b>H2S Present:</b> No	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

### KEY PERFORMANCE INDICATORS

General	
<b>Survey Conducted Date</b> The date the survey was conducted	6/8/2011

Cementing KPI Survey	
<b>Type of Job</b> Select the type of job. (Cementing or Non-Cementing)	0
<b>Select the Maximum Deviation range for this Job</b> What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	Vertical
<b>Total Operating Time (hours)</b> Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	3
<b>HSE Incident, Accident, Injury</b> HSE Incident, Accident, Injury. This should be recordable incidents only.	No
<b>Was the job purpose achieved?</b> Was the job delivered correctly as per customer agreed design?	Yes
<b>Operating Hours (Pumping Hours)</b> Total number of hours pumping fluid on this job. Enter in decimal format.	1.5
<b>Customer Non-Productive Rig Time (hrs)</b> Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	0
<b>Type of Rig Classification Job Was Performed</b> Type Of Rig (classification) Job Was Performed On	Drilling Rig (Portable)
<b>Number Of JSAs Performed</b> Number Of Jsas Performed	6
<b>Number of Unplanned Shutdowns</b> Unplanned shutdown is when injection stops for any period of time.	0
<b>Was this a Primary Cement Job (Yes / No)</b>	Yes

<b>Sales Order #:</b> 8229194	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 6/8/2011
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<b>Customer Representative:</b> JOSH HENDERSON		<b>API / UWI: (leave blank if unknown)</b> 05-045-19506
<b>Well Name:</b> GGU FED		<b>Well Number:</b> 24D-20-691
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b> No	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
<b>Did We Run Wiper Plugs?</b> Did We Run Top And Bottom Casing Wiper Plugs?	Top
<b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b> Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	96
<b>Was Automated Density Control Used?</b> Was Automated Density Control (ADC) Used ?	Yes
<b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b> Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	97
<b>Nbr of Remedial Sqz Jobs Rqd - Competition</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
<b>Nbr of Remedial Plug Jobs Rqd - HES</b> Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
<b>Nbr of Remedial Sqz Jobs Rqd - HES</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0