

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400165132

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-25739-00
6. County: WELD
7. Well Name: Wells Ranch USX AE
Well Number: 19-14
8. Location: QtrQtr: SESW Section: 19 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: GREENHORN

Status: PRODUCING

Treatment Date: 02/18/2011

Date of First Production this formation: 02/26/2011

Perforations Top: 6740 Bottom: 6760 No. Holes: 40 Hole size: 73/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Greenhorn recomplete; nothing new happened in Niobrara
Niobrara & Greenhorn are commingled
Frac'd Greenhorn w/167797 gals Silverstim & Slick Water with 250560 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 03/04/2011 Hours: 24 Bbls oil: 1 Mcf Gas: 0 Bbls H2O: 1

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 0 Bbls H2O: 1 GOR: 0

Test Method: Flowing Casing PSI: 895 Tubing PSI: 90 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6735 Tbg setting date: 04/27/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Date: 02/18/2011

Date of First Production this formation: 06/26/2008

Perforations Top: 6502 Bottom: 6615 No. Holes: 128 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Greenhorn recomplete; nothing new happened in Niobrara (There is no Niobrara-Greenhorn tab)
Niobrara & Greenhorn are commingled

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 03/04/2011 Hours: 24 Bbls oil: 2 Mcf Gas: 0 Bbls H2O: 1

Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 0 Bbls H2O: 1 GOR: 0

Test Method: Flowing Casing PSI: 895 Tubing PSI: 90 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6735 Tbg setting date: 04/27/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)