


<b>FORM 5A</b>  Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="text-align: center; font-weight: bold;">400168109</div>	DE	ET	OE	ES																					
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<b>COMPLETED INTERVAL REPORT</b>																												
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.																												
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Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>																												
<div style="border: 1px solid black; padding: 5px;">         Frac'd Codell with 476 bbls of slickwater pad, 143 bbls of pHaser 22# pad, 1959 bbls of pHaser 22# fluid system, 217580 lbs 20/40 white sand, 8000 lbs 20/40 SB Excel resin coated proppant.       </div>																												
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Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____																									
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>																												
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____																												
Bridge Plug Depth: _____ Sacks cement on top: _____																												

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: _____		Date of First Production this formation: <u>03/25/2011</u>	
Perforations	Top: <u>7326</u> Bottom: <u>7657</u>	No. Holes: <u>53</u>	Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<p>Frac'd Codell with 476 bbls of slickwater pad, 143 bbls of pHaser 22# pad, 1959 bbls of pHaser 22# fluid system, 217580 lbs 20/40 white sand, 8000 lbs 20/40 SB Excel resin coated proppant.</p> <p>Perf'd Niobrara "A" 7326-28' (4 holes), Niobrara "B" 7434-7442' (24 holes)</p> <p>Frac'd Niobrara 19 bbl FE-1A pad, 1548 bbls Slickwater pad, 173 bbls of pHaser 20# pad, 2318 bbls of pHaser 20# fluid system, 238020 lbs of 20/40 white sand, 12000 lbs 20/40 SB Excel resin coated proppant</p>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>			
Date: <u>05/31/2011</u>	Hours: <u>24</u>	Bbls oil: <u>32</u>	Mcf Gas: <u>130</u> Bbls H2O: <u>8</u>
Calculated 24 hour rate:		Bbls oil: <u>32</u>	Mcf Gas: <u>130</u> Bbls H2O: <u>8</u> GOR: <u>4063</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>653</u>	Tubing PSI: _____	Choke Size: <u>16/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1289</u>	API Gravity Oil: <u>52</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production:			
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>03/02/2011</u>		Date of First Production this formation: _____	
Perforations	Top: <u>7326</u> Bottom: <u>7442</u>	No. Holes: <u>28</u>	Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<p>Perf'd Niobrara "A" 7326-28' (4 holes), Niobrara "B" 7434-7442' (24 holes)</p> <p>Frac'd Niobrara 19 bbl FE-1A pad, 1548 bbls Slickwater pad, 173 bbls of pHaser 20# pad, 2318 bbls of pHaser 20# fluid system, 238020 lbs of 20/40 white sand, 12000 lbs 20/40 SB Excel resin coated proppant</p>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production:			
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment:
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 6/8/2011 Email jglossa@petd.com  
:

### **Attachment Check List**

Att Doc Num	Name
400168109	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)