

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400167949

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-32475-00 6. County: WELD
7. Well Name: Purvis Well Number: 10DD
8. Location: QtrQtr: NWSE Section: 10 Township: 4N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 03/04/2011 Date of First Production this formation:
Perforations Top: 7290 Bottom: 7298 No. Holes: 24 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd Codell with 500 bbls of slickwater pad, 142 bbls of pHaser 22# pad, 1832 bbls of pHaser 22# fluid system, 218200 lbs 20/40 white sand, 8000 lbs 20/40 SB Excel resin coated proppant.

This formation is commingled with another formation: [X] Yes [] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIORRARA-CODELL Status: PRODUCING

Treatment Date: _____ Date of First Production this formation: 03/25/2011

Perforations Top: 6975 Bottom: 7298 No. Holes: 52 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd Codell with 500 bbls of slickwater pad, 142 bbls of pHaser 22# pad, 1832 bbls of pHaser 22# fluid system, 218200 lbs 20/40 white sand, 8000 lbs 20/40 SB Excel resin coated proppant.
 Perf'd Niobrara "A" 6975-6977' (4 holes), Niobrara "B" 7068-7076' (24 holes),
 Frac'd Niobrara with 24 bbls of 15% HCL, 1550 bbls Slickwater pad, 145 bbls of pHaser 20# pad, 2232 bbls of pHaser 20# fluid system, 239120 lbs of 20/40 white sand, 12000 lbs 20/40 SB Excel resin coated proppant

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/30/2011 Hours: 24 Bbls oil: 46 Mcf Gas: 181 Bbls H2O: 20

Calculated 24 hour rate: Bbls oil: 46 Mcf Gas: 181 Bbls H2O: 20 GOR: 3935

Test Method: Flowing Casing PSI: 730 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1366 API Gravity Oil: 51

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIORRARA Status: COMMINGLED

Treatment Date: 03/04/2011 Date of First Production this formation: _____

Perforations Top: 6975 Bottom: 7076 No. Holes: 28 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Perf'd Niobrara "A" 6975-6977' (4 holes), Niobrara "B" 7068-7076' (24 holes),
 Frac'd Niobrara with 24 bbls of 15% HCL, 1550 bbls Slickwater pad, 145 bbls of pHaser 20# pad, 2232 bbls of pHaser 20# fluid system, 239120 lbs of 20/40 white sand, 12000 lbs 20/40 SB Excel resin coated proppant

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 5/23/2011 Email jglossa@petd.com
:

Attachment Check List

Att Doc Num	Name
400167949	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)