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|--|--|---|--|---------------------------------------|--|---|------------------------------|--|-------------------------------------|---|----------------|-----------------|------------|--------------------|-------------------|-------------------|-------------------|--|------------------------|-----------------|----------------|------------------------|--|--------------------|-----------------------------|-------------------------|---------------------|--|
| FORM 5A Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> | DE | ET | OE | ES | | | | | | | | | | | | | | | | | | | | | |
| DE | ET | OE | ES | | | | | | | | | | | | | | | | | | | | | | | | | |
| COMPLETED INTERVAL REPORT | | | Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400167949</div> | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table style="width: 100%;"> <tr> <td style="width: 50%;">1. OGCC Operator Number: <u>69175</u></td> <td style="width: 50%;">4. Contact Name: <u>Jeff Glossa</u></td> </tr> <tr> <td>2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u></td> <td>Phone: <u>(303) 831-3972</u></td> </tr> <tr> <td>3. Address: <u>1775 SHERMAN STREET - STE 3000</u></td> <td>Fax: <u>(303) 860-5838</u></td> </tr> <tr> <td>City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u></td> <td></td> </tr> </table> | | | | 1. OGCC Operator Number: <u>69175</u> | 4. Contact Name: <u>Jeff Glossa</u> | 2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u> | Phone: <u>(303) 831-3972</u> | 3. Address: <u>1775 SHERMAN STREET - STE 3000</u> | Fax: <u>(303) 860-5838</u> | City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u> | | | | | | | | | | | | | | | | | | |
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| <table style="width: 100%;"> <tr> <td style="width: 50%;">5. API Number <u>05-123-32475-00</u></td> <td style="width: 50%;">6. County: <u>WELD</u></td> </tr> <tr> <td>7. Well Name: <u>Purvis</u></td> <td>Well Number: <u>10DD</u></td> </tr> <tr> <td>8. Location: QtrQtr: <u>NWSE</u> Section: <u>10</u> Township: <u>4N</u> Range: <u>67W</u> Meridian: <u>6</u></td> <td></td> </tr> <tr> <td>9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u></td> <td></td> </tr> </table> | | | | 5. API Number <u>05-123-32475-00</u> | 6. County: <u>WELD</u> | 7. Well Name: <u>Purvis</u> | Well Number: <u>10DD</u> | 8. Location: QtrQtr: <u>NWSE</u> Section: <u>10</u> Township: <u>4N</u> Range: <u>67W</u> Meridian: <u>6</u> | | 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u> | | | | | | | | | | | | | | | | | | |
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| <u>Completed Interval</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table style="width: 100%;"> <tr> <td style="width: 50%;">FORMATION: <u>CODELL</u></td> <td style="width: 50%;">Status: <u>COMMINGLED</u></td> </tr> </table> | | | | FORMATION: <u>CODELL</u> | Status: <u>COMMINGLED</u> | | | | | | | | | | | | | | | | | | | | | | | |
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| <table style="width: 100%;"> <tr> <td style="width: 50%;">Treatment Date: <u>03/04/2011</u></td> <td style="width: 50%;">Date of First Production this formation: _____</td> </tr> <tr> <td>Perforations Top: <u>7290</u> Bottom: <u>7298</u> No. Holes: <u>24</u> Hole size: _____</td> <td></td> </tr> <tr> <td>Provide a brief summary of the formation treatment:</td> <td>Open Hole: <input type="checkbox"/></td> </tr> </table> | | | | Treatment Date: <u>03/04/2011</u> | Date of First Production this formation: _____ | Perforations Top: <u>7290</u> Bottom: <u>7298</u> No. Holes: <u>24</u> Hole size: _____ | | Provide a brief summary of the formation treatment: | Open Hole: <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | |
| Treatment Date: <u>03/04/2011</u> | Date of First Production this formation: _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Perforations Top: <u>7290</u> Bottom: <u>7298</u> No. Holes: <u>24</u> Hole size: _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Provide a brief summary of the formation treatment: | Open Hole: <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Frac'd Codell with 500 bbls of slickwater pad, 142 bbls of pHaser 22# pad, 1832 bbls of pHaser 22# fluid system, 218200 lbs 20/40 white sand, 8000 lbs 20/40 SB Excel resin coated proppant. | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Test Information: | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table style="width: 100%;"> <tr> <td>Date: _____</td> <td>Hours: _____</td> <td>Bbls oil: _____</td> <td>Mcf Gas: _____</td> <td>Bbls H2O: _____</td> </tr> <tr> <td>Calculated 24 hour rate:</td> <td>Bbls oil: _____</td> <td>Mcf Gas: _____</td> <td>Bbls H2O: _____</td> <td>GOR: _____</td> </tr> <tr> <td>Test Method: _____</td> <td>Casing PSI: _____</td> <td>Tubing PSI: _____</td> <td colspan="2">Choke Size: _____</td> </tr> <tr> <td>Gas Disposition: _____</td> <td>Gas Type: _____</td> <td>BTU Gas: _____</td> <td colspan="2">API Gravity Oil: _____</td> </tr> <tr> <td>Tubing Size: _____</td> <td>Tubing Setting Depth: _____</td> <td>Tbg setting date: _____</td> <td colspan="2">Packer Depth: _____</td> </tr> </table> | | | | Date: _____ | Hours: _____ | Bbls oil: _____ | Mcf Gas: _____ | Bbls H2O: _____ | Calculated 24 hour rate: | Bbls oil: _____ | Mcf Gas: _____ | Bbls H2O: _____ | GOR: _____ | Test Method: _____ | Casing PSI: _____ | Tubing PSI: _____ | Choke Size: _____ | | Gas Disposition: _____ | Gas Type: _____ | BTU Gas: _____ | API Gravity Oil: _____ | | Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | |
| Date: _____ | Hours: _____ | Bbls oil: _____ | Mcf Gas: _____ | Bbls H2O: _____ | | | | | | | | | | | | | | | | | | | | | | | | |
| Calculated 24 hour rate: | Bbls oil: _____ | Mcf Gas: _____ | Bbls H2O: _____ | GOR: _____ | | | | | | | | | | | | | | | | | | | | | | | | |
| Test Method: _____ | Casing PSI: _____ | Tubing PSI: _____ | Choke Size: _____ | | | | | | | | | | | | | | | | | | | | | | | | | |
| Gas Disposition: _____ | Gas Type: _____ | BTU Gas: _____ | API Gravity Oil: _____ | | | | | | | | | | | | | | | | | | | | | | | | | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | | | | | | | | | | | | | | | | | | | | | | | | | |
| Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Bridge Plug Depth: _____ Sacks cement on top: _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

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|---|-----------------------------|---|---|--------------------------|------------------|
| FORMATION: <u>NIOBRARA-CODELL</u> | | | | Status: <u>PRODUCING</u> | |
| Treatment Date: _____ | | Date of First Production this formation: <u>03/25/2011</u> | | | |
| Perforations | Top: <u>6975</u> | Bottom: <u>7298</u> | No. Holes: <u>52</u> | Hole size: _____ | |
| Provide a brief summary of the formation treatment: | | | Open Hole: <input type="checkbox"/> | | |
| <p>Frac'd Codell with 500 bbls of slickwater pad, 142 bbls of pHaser 22# pad, 1832 bbls of pHaser 22# fluid system, 218200 lbs 20/40 white sand, 8000 lbs 20/40 SB Excel resin coated proppant.</p> <p>Perf'd Niobrara "A" 6975-6977' (4 holes), Niobrara "B" 7068-7076' (24 holes),</p> <p>Frac'd Niobrara with 24 bbls of 15% HCL, 1550 bbls Slickwater pad, 145 bbls of pHaser 20# pad, 2232 bbls of pHaser 20# fluid system, 239120 lbs of 20/40 white sand, 12000 lbs 20/40 SB Excel resin coated proppant</p> | | | | | |
| This formation is commingled with another formation: | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Test Information: | | | | | |
| Date: <u>04/30/2011</u> | Hours: <u>24</u> | Bbls oil: <u>46</u> | Mcf Gas: <u>181</u> | Bbls H2O: <u>20</u> | |
| Calculated 24 hour rate: | | Bbls oil: <u>46</u> | Mcf Gas: <u>181</u> | Bbls H2O: <u>20</u> | GOR: <u>3935</u> |
| Test Method: <u>Flowing</u> | Casing PSI: <u>730</u> | Tubing PSI: _____ | Choke Size: <u>16/64</u> | | |
| Gas Disposition: <u>SOLD</u> | Gas Type: <u>WET</u> | BTU Gas: <u>1366</u> | API Gravity Oil: <u>51</u> | | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | | |
| Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div> | | | | | |
| Date formation Abandoned: _____ | | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt _____ | | |
| Bridge Plug Depth: _____ | | Sacks cement on top: _____ | | | |

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|---|-----------------------------|---|---|---------------------------|------------|
| FORMATION: <u>NIOBRARA</u> | | | | Status: <u>COMMINGLED</u> | |
| Treatment Date: <u>03/04/2011</u> | | Date of First Production this formation: _____ | | | |
| Perforations | Top: <u>6975</u> | Bottom: <u>7076</u> | No. Holes: <u>28</u> | Hole size: _____ | |
| Provide a brief summary of the formation treatment: | | | Open Hole: <input type="checkbox"/> | | |
| <p>Perf'd Niobrara "A" 6975-6977' (4 holes), Niobrara "B" 7068-7076' (24 holes),</p> <p>Frac'd Niobrara with 24 bbls of 15% HCL, 1550 bbls Slickwater pad, 145 bbls of pHaser 20# pad, 2232 bbls of pHaser 20# fluid system, 239120 lbs of 20/40 white sand, 12000 lbs 20/40 SB Excel resin coated proppant</p> | | | | | |
| This formation is commingled with another formation: | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Test Information: | | | | | |
| Date: _____ | Hours: _____ | Bbls oil: _____ | Mcf Gas: _____ | Bbls H2O: _____ | |
| Calculated 24 hour rate: | | Bbls oil: _____ | Mcf Gas: _____ | Bbls H2O: _____ | GOR: _____ |
| Test Method: _____ | Casing PSI: _____ | Tubing PSI: _____ | Choke Size: _____ | | |
| Gas Disposition: _____ | Gas Type: _____ | BTU Gas: _____ | API Gravity Oil: _____ | | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | | |
| Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div> | | | | | |
| Date formation Abandoned: _____ | | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt _____ | | |
| Bridge Plug Depth: _____ | | Sacks cement on top: _____ | | | |

| |
|---|
| Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div> |
|---|

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 5/23/2011 Email jglossa@petd.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400167949 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)