

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, June 30, 2011 5:19 PM
To: Kubeczko, Dave
Subject: FW: Bill Barrett Corp, Kaufman (Pad #1) 12A-25-692, NESW Sec 25 T6S R92W, Garfield County, Form 2A#400163120 Review; (previously reviewed and approved Form 2A#400055906); COGCC Location ID#413830

Categories: Orange - Operator Correspondence

Scan No 2033888 CORRESPONDENCE 2A#400163120

From: Kubeczko, Dave
Sent: Thursday, June 30, 2011 4:20 PM
To: Mary Pobuda
Cc: 'Tracey Fallang'; 'Doug Dennison'; 'sdonato@billbarrettcorp.com'
Subject: FW: Bill Barrett Corp, Kaufman (Pad #1) 12A-25-692, NESW Sec 25 T6S R92W, Garfield County, Form 2A#400163120 Review; (previously reviewed and approved Form 2A#400055906); COGCC Location ID#413830

Mary,

I have reviewed the Kaufman (Pad #1) 12A-25-692 **Form 2A** #400163120 (previously reviewed and approved [06-27-2010] Form 2A#400055906). All COAs from the original approval remain in effect for this location. Additionally, BBC has provided a list of Best Management Practices (BMPs) which detail some aspects of operations at the site. The COGCC will upload the following BMPs to the amended Form 2A.

NOTIFICATIONS

Proper notifications required by COGCC regulations or policy memos will be adhered to.

TRENCHES/PITS/TEMPORARY FRAC TANKS

Unlined pits will not be constructed on fill material.

Drill cuttings from the wellbore will be temporarily stockpiled on lined and bermed surface containments. Any free liquids accumulated in the containment would be removed as soon as practicable.

Drilling pits utilized for completion operations will be permitted (if applicable) and lined, operated in accordance with COGCC regulations, specifically Rule 903 and Rule 904. All permitted pits (Form 15) will be closed per Rule 905 and non-permitted drilling pits would be closed in accordance with Rule 1003.

Drilling pits used for completion will be fenced with appropriate wildlife mesh on the bottom portion.

Appropriate netting will be installed within 30 days of the pit becoming inactive.

Flowback and stimulation fluids from the wells being completed will be sent to tanks and/or filters to allow the sand to settle out or pits constructed to minimize potential for abrasive damage to liners before the fluids are placed into the pit for reuse or disposal at a BBC SWD facility.

All flowback water will be confined to the lined completion pit or storage tanks for a period not to exceed ninety days and will be recycled for re-use, piped or trucked offsite to one of the approved disposal facilities below. Flowback sands stored on location will be remediated and buried on location or hauled to a state approved disposal facility.

Circle B Land 33A-35-692SWD, API# 05-045-18493, UIC# 159277

GGU Rodreick #21B-31-691 SWD, API# 05-045-13803, UIC# 159176

Specialty #13A-28-692 SWD, API# 05-045-14054, UIC# 159212

Scott 41D-36-692 SWD, API# 05-045-11169, UIC# 159159

Temporary frac tanks installed on location will have proper secondary containment such as either putting a perimeter berm around location or around the frac tanks.

Based on the information provided in the Form 2A by Bill Barrett, COGCC will attach these BMPs to the Form 2A permit. Bill Barrett does not need to respond, unless Bill Barrett has questions or concerns with details in this email. If you have any questions regarding this email, please do not hesitate to call me at (970) 309-2514 (cell), or email; or Greg Deranleau at (303) 894-2100 x5153, or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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