

FORM 2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400141570

Plugging Bond Surety

20010023

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

3. Name of Operator: K P KAUFFMAN COMPANY INC 4. COGCC Operator Number: 46290

5. Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202

6. Contact Name: Sherry Glass Phone: (303)425-4822 Fax: (303)425-4825
Email: sglass@kpk.com

7. Well Name: Koester Well Number: 18-33-22

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8146

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 33 Twp: 4N Rng: 67W Meridian: 6
Latitude: 40.272143 Longitude: -104.902202

Footage at Surface: 1659 feet FNL/FSL FNL 787 feet FEL/FWL FWL

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4922 13. County: WELD

14. GPS Data:

Date of Measurement: 02/03/2011 PDOP Reading: 6.0 Instrument Operator's Name: Kipper Goldsberry

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2468 FNL 1320 FWL 2468 FNL 1320 FWL
Bottom Hole: FNL/FSL 2468 FNL 1320 FWL
Sec: 33 Twp: 4N Rng: 67W Sec: 33 Twp: 4N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 295 ft

18. Distance to nearest property line: 231 ft 19. Distance to nearest well permitted/completed in the same formation: 49 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J-Sand	JSND	232-23	320	N/2
Niobrara-Codell	NB-CD	407-87	160	S/2NW/4N/2SW/4

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If H2S is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Parts of NW/4 Section 33-T4N-67W

25. Distance to Nearest Mineral Lease Line: 300 ft 26. Total Acres in Lease: 144

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	700	420	700	0
1ST	7+7/8	4+1/2	11.5	0	8,146	750	8,146	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be used. SUA attached. This is an exception location, waivers attached.

34. Location ID: 332775

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sherry Glass

Title: Engineering Tech Date: _____ Email: sglass@kpk.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400148399	WELL LOCATION PLAT
400148400	TOPO MAP
400148403	EXCEPTION LOC WAIVERS
400148404	SURFACE AGRMT/SURETY
400148405	SURFACE AGRMT/SURETY
400148406	SURFACE AGRMT/SURETY
400179085	CORRESPONDENCE
400179086	PROPOSED SPACING UNIT
400179091	EXCEPTION LOC REQUEST
400181059	30 DAY NOTICE LETTER
400181061	LEASE MAP
400181062	UNIT CONFIGURATION MAP
400181078	DEVIATED DRILLING PLAN

Total Attach: 13 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)