IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 **WELL ABANDONMENT REPORT**		DE	ET	OE	ES

DE	ET	OE	ES

Date Received:

06/29/2011

Document Number:

2567932

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96340

Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Address: 4600 S DOWNING ST

City: ENGLEWOOD   State: CO   Zip: 80113

Contact Name: JACK M FINCHAM

Phone: (303) 906-3335

Fax: (303) 761-9067

Email: FINCHAM4@MSN.COM

For "Intent" 24 hour notice required, COGCC contact: Name: QUINT, CRAIG   Tel: (719) 767-8939
Email: craig.quint@state.co.us

API Number: 05-017-07648-00

Well Name: SARAH   Well Number: 5

Location: QtrQtr: NWNE   Section: 36   Township: 14S   Range: 46W   Meridian: 6

County: CHEYENNE   Federal, Indian or State Lease Number: 00/7297

Field Name: WILDCAT   Field Number: 99999

☒ Notice of Intent to Abandon   ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.794240   Longitude: -102.507050

GPS Data:

Data of Measurement: 03/09/2010   PDOP Reading: 2.5   GPS Instrument Operator's Name: KEITH WESTFALL

Reason for Abandonment: ☐ Dry   ☒ Production for Sub-economic   ☐ Mechanical Problems
☐ Other

Casing to be pulled: ☐ Yes   ☒ No   Top of Casing Cement:

Fish in Hole: ☐ Yes   ☒ No   If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes   ☒ No   If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	5380	5388			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/8	12+1/4	54.5	414	415	414	0	
1ST	7+7/8	4+1/2	10.5	5,568	200	5,568	4,050	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth ___5320___ with ___10___ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. in   Plug Type: _____   Plug Tagged: ☐

Perforate and squeeze at ___2500___ ft. with ___40___ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at ___2200___ ft. with ___40___ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at ___1800___ ft. with ___40___ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set ___50___ sacks half in. half out surface casing from ___464___ ft. to ___0___ ft.   Plug Tagged: ☐

Set ___15___ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☐ Yes   ☒ No

Set ___5___ sacks in rat hole   Set ___5___ sacks in mouse hole

---

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing   Plugging Date: _____

*Wireline Contractor: _____   *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103   ☐ Yes   ☐ No   *ATTACH JOB SUMMARY

Technical Detail/Comments:

[_____]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: JACK M FINCHAM

Title: AGENT   Date: 6/28/2011   Email: FINCHAM4@MSN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK   Date: 6/29/2011

CONDITIONS OF APPROVAL, IF ANY: _____   Expiration Date: 12/28/2011

1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
2) Plug Verification: 40 sack plug at 2500' – tag or use retainer, 50 sack plug at 464' – tag or use retainer (or cement to surface as proposed increase cement sx as needed), 15 sack plug at surface - Fill casing and annulus from 50' up (if previous plug was not to surface).
3) Submit Form 5, 5A and logs with or prior to Form 6 - Subsequent Report of Abandonment.

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
Engineer	Expedited due to operator has rig waiting.	6/29/2011 5:14:50 PM

Total: 1 comment(s)