

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400172207

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 19170

2. Name of Operator: CONQUEST OIL COMPANY

3. Address: 8207 W 20TH STREET - SUITE B

City: GREELEY State: CO Zip: 80634

4. Contact Name: CLAYTON DOKE

Phone: (907) 669-7411

Fax: (907) 669-4077

5. API Number 05-123-32858-00

6. County: WELD

7. Well Name: SWD

Well Number: C8A

8. Location: QtrQtr: NESE Section: 29 Township: 11N Range: 62W Meridian: 6

Footage at surface: Distance: 2551 feet Direction: FSL Distance: 238 feet Direction: FEL

As Drilled Latitude: 40.893930 As Drilled Longitude: -104.335530

GPS Data:

Data of Measurement: 06/07/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: ADAM KELLY

** If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/12/2011 13. Date TD: 04/27/2011 14. Date Casing Set or D&A: 04/30/2011

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☒ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10557 TVD 17 Plug Back Total Depth MD 10551 TVD

18. Elevations GR 5176 KB 5196

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR, FDC, CNL, DIL, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	36	0	1,261	455	0	1,261	VISU
1ST	8+3/4	7	23	0	9,044	1,110	2,024	9,044	CBL
1ST LINER	6+1/8	4+1/2	11.6	8973	10,552				

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,980		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,252		<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	7,274		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,524		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,822		<input type="checkbox"/>	<input type="checkbox"/>	
SKULL CREEK	7,896		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	8,042		<input type="checkbox"/>	<input type="checkbox"/>	
MORRISON	8,196		<input type="checkbox"/>	<input type="checkbox"/>	
ENTRADA	8,396		<input type="checkbox"/>	<input type="checkbox"/>	
PERMIAN	8,452		<input type="checkbox"/>	<input type="checkbox"/>	
BLAINE	8,990		<input type="checkbox"/>	<input type="checkbox"/>	
LYONS	9,000		<input type="checkbox"/>	<input type="checkbox"/>	
LOWER SATANKA	9,204		<input type="checkbox"/>	<input type="checkbox"/>	
WOLFCAMP	9,328		<input type="checkbox"/>	<input type="checkbox"/>	
AMAZON	9,426		<input type="checkbox"/>	<input type="checkbox"/>	
COUNCIL GROVE	9,505		<input type="checkbox"/>	<input type="checkbox"/>	
Admire	9,602		<input type="checkbox"/>	<input type="checkbox"/>	
VIRGIL	9,742		<input type="checkbox"/>	<input type="checkbox"/>	
MISSOURI	9,990		<input type="checkbox"/>	<input type="checkbox"/>	
DES MOINES	10,200		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	10,386		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

All measurements are from KB, excepting that 0' (zero feet) designates surface. The Form 5A remains in DRAFT pending operations.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CLAYTON DOKE

Title: ENGINEER

Date: _____

Email: cdoke@petersonenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name
400172216	LAS-TRIPLE COMBINATION
400172231	PDF-CEMENT BOND
400180299	CEMENT JOB SUMMARY
400180321	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)