

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400172207

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 19170 4. Contact Name: CLAYTON DOKE  
 2. Name of Operator: CONQUEST OIL COMPANY Phone: (907) 669-7411  
 3. Address: 8207 W 20TH STREET - SUITE B Fax: (970) 669-4077  
 City: GREELEY State: CO Zip: 80634

5. API Number 05-123-32858-00 6. County: WELD  
 7. Well Name: SWD Well Number: C8A  
 8. Location: QtrQtr: NESE Section: 29 Township: 11N Range: 62W Meridian: 6  
 Footage at surface: Distance: 2551 feet Direction: FSL Distance: 238 feet Direction: FEL  
 As Drilled Latitude: 40.893930 As Drilled Longitude: -104.335530

GPS Data:  
 Data of Measurement: 06/07/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: ADAM KELLY

\*\* If directional footage  
 at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_  
 12. Spud Date: (when the 1st bit hit the dirt) 04/12/2011 13. Date TD: 04/27/2011 14. Date Casing Set or D&A: 04/30/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 10557 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 10551 TVD \_\_\_\_\_

18. Elevations GR 5176 KB 5196 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
GR, FDC, CNL, DIL, CBL

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	36	0	1,261	455	0	1,261	VISU
1ST	8+3/4	7	23	0	9,044	1,110	2,024	9,044	CBL
1ST LINER	6+1/8	4+1/2	11.6	8973	10,552				

**ADDITIONAL CEMENT**

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,980		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,252		<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	7,274		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,524		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,822		<input type="checkbox"/>	<input type="checkbox"/>	
SKULL CREEK	7,896		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	8,042		<input type="checkbox"/>	<input type="checkbox"/>	
MORRISON	8,196		<input type="checkbox"/>	<input type="checkbox"/>	
ENTRADA	8,396		<input type="checkbox"/>	<input type="checkbox"/>	
PERMIAN	8,452		<input type="checkbox"/>	<input type="checkbox"/>	
BLAINE	8,990		<input type="checkbox"/>	<input type="checkbox"/>	
LYONS	9,000		<input type="checkbox"/>	<input type="checkbox"/>	
LOWER SATANKA	9,204		<input type="checkbox"/>	<input type="checkbox"/>	
WOLFCAMP	9,328		<input type="checkbox"/>	<input type="checkbox"/>	
AMAZON	9,426		<input type="checkbox"/>	<input type="checkbox"/>	
COUNCIL GROVE	9,505		<input type="checkbox"/>	<input type="checkbox"/>	
Admire	9,602		<input type="checkbox"/>	<input type="checkbox"/>	
VIRGIL	9,742		<input type="checkbox"/>	<input type="checkbox"/>	
MISSOURI	9,990		<input type="checkbox"/>	<input type="checkbox"/>	
DES MOINES	10,200		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	10,386		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

All measurements are from KB, excepting that 0' (zero feet) designates surface. The Form 5A remains in DRAFT pending operations.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CLAYTON DOKE

Title: ENGINEER

Date: \_\_\_\_\_

Email: cdoke@petersonenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400172216	LAS-TRIPLE COMBINATION
400172231	PDF-CEMENT BOND
400180299	CEMENT JOB SUMMARY
400180321	WELLBORE DIAGRAM

Total Attach: 4 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)