

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY  
Received  
6/29/2011  
Rifle COGCC

**SPILL/RELEASE REPORT**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

**OPERATOR INFORMATION**

Name of Operator: Encana Oil & Gas (USA) Inc. OGCC Operator No: 10085  
Address: 2717 County Road 215, Suite 100  
City: Parachute State: CO Zip: 81635  
Contact Person: Charlie Jensen

**Phone Numbers**  
No: 970.285.2735  
Fax: 970.285.2705  
E-Mail: charles.jensen@encana.com

**DESCRIPTION OF SPILL OR RELEASE**

Date of Incident: <u>6/28/2011</u> Facility Name & No.: <u>Encana Well Pad A10E</u>		County: <u>Garfield</u>	
Type of Facility (well, tank battery, flow line, pit): <u>well pad, frac tanks</u>		QtrQtr: <u>NENE</u> Section: <u>10</u>	
Well Name and Number: <u>N/A</u>		Township: <u>7S</u> Range: <u>92W</u>	
API Number: <u>05-045-20395</u>		Meridian: <u>6th</u>	
Specify volume spilled and recovered (in bbls) for the following materials:			
Oil spilled: _____ Oil recov'd: _____ Water spilled: <u>50</u> Water recov'd: <u>40</u> Other spilled: _____ Other recov'd: _____			
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Contained within berm? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Area and vertical extent of spill: _____ 60 x _____ 50	
Current land use: <u>rangeland</u>		Weather conditions: <u>clear and dry</u>	
Soil/geology description: <u>Potts Loam 6 to 12 percent slopes</u>			
<b>IF LESS THAN A MILE</b> , report distance <b>IN FEET</b> to nearest.... Surface water: <u>600 feet</u> wetlands: <u>600 feet</u> buildings: <u>1500 feet</u>			
Livestock: <u>1750 feet</u> water wells: <u>1200 feet</u> Depth to shallowest ground water: <u>28 feet</u>			
Cause of spill (e.g., equipment failure, human error, etc.): <u>human error</u> Detailed description of the spill/release incident:			
While receiving flow back produced water from the O1EB well pad, the contractor left two open valves unattended on two frac tanks. The two frac tanks began to overflow.			

**CORRECTIVE ACTION**

Describe immediate response (how stopped, contained and recovered):  
The valves were shut in and the frac tanks were equalized to stop further release. A vac truck was dispatched to recover the standing water. The release occurred at the furthest point from the downgradient side of the pad.

Describe any emergency pits constructed:  
N/A

How was the extent of contamination determined:  
Visual observations - wet surface v. dry surface. Most of the wet surface was dry by end of day.

Further remediation activities proposed (attach separate sheet if needed):  
Due to the hard pan of the well pad surface, 40 of the 50 bbl was recovered by vac truck. Well pad is active and due to the limited extent of surficial impact, no further remediation is recommended at this time.

Describe measures taken to prevent problem from reoccurring:  
Contractor personnel changes were made; SOPs are continually being reviewed.

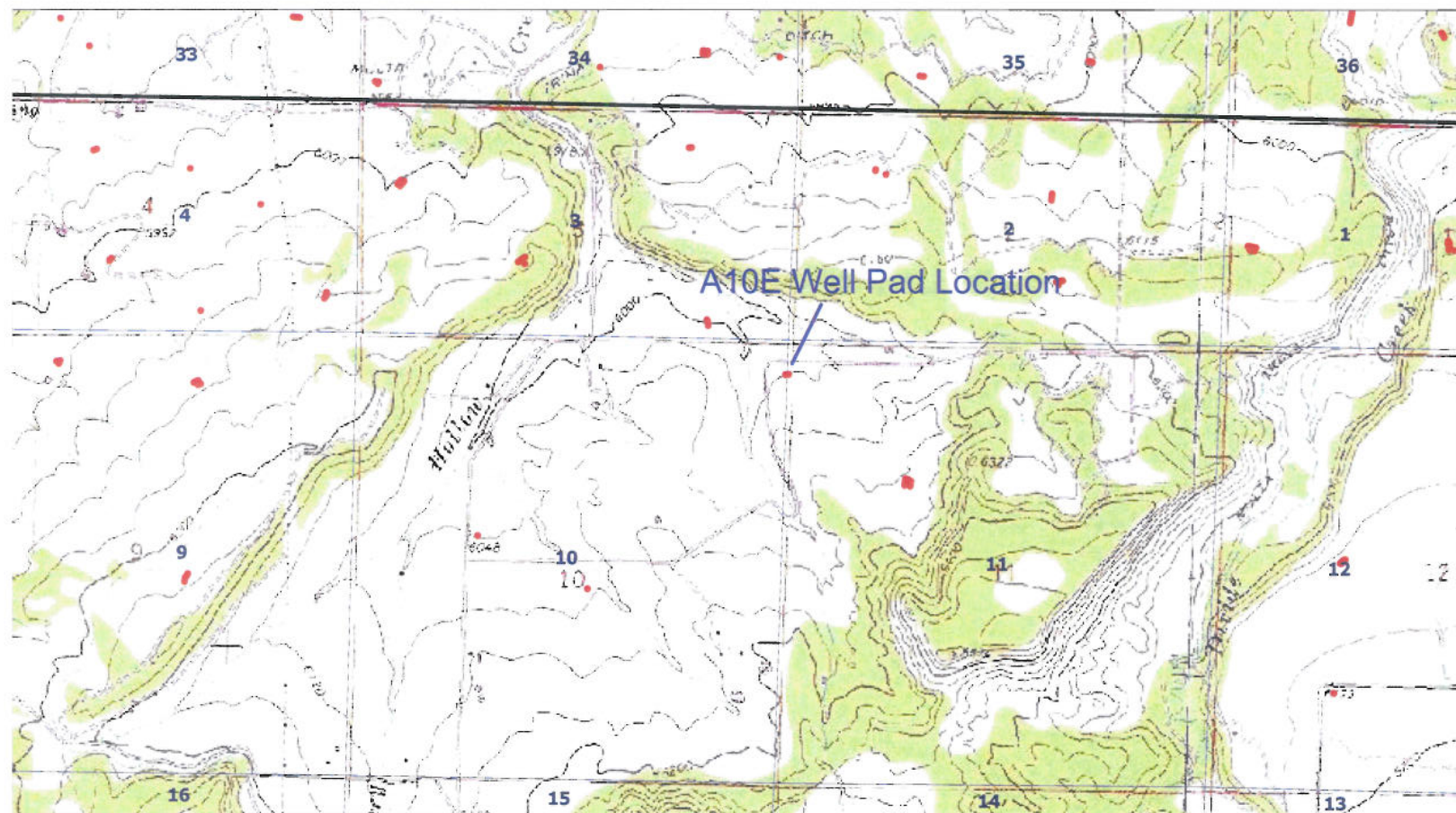
**OTHER NOTIFICATIONS**

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
6/28/2011	COGCC	Linda Spry-O'Rourke	970.625.2497 ext. 7	conversation included summary of spill, acknowledged.

Spill/Release Tracking No: 2214684

# A10E Topographic Location Map



SCALE 1 : 24,000

