


FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 2093210 Plugging Bond Surety 20030033	DE	ET	OE	ES
DE	ET	OE	ES				
APPLICATION FOR PERMIT TO:							
1. <input checked="" type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> COALBED <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>		Refiling <input checked="" type="checkbox"/> Sidetrack <input type="checkbox"/>					
3. Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>		4. COGCC Operator Number: <u>10000</u>					
5. Address: <u>501 WESTLAKE PARK BLVD</u> City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77079</u>							
6. Contact Name: <u>DEBRA BEMENDERFER</u> Phone: <u>(970)375-6813</u> Fax: <u>(970)382-6696</u> Email: <u>DEB.BEMENDERFER@CH2M.COM</u>							
7. Well Name: <u>SOUTHERN UTE TRIBAL EE</u>		Well Number: <u>4</u>					
8. Unit Name (if appl): _____		Unit Number: _____					
9. Proposed Total Measured Depth: <u>3196</u>							
WELL LOCATION INFORMATION							
10. QtrQtr: <u>NENW</u> Sec: <u>31</u> Twp: <u>34N</u> Rng: <u>8W</u> Meridian: <u>M</u> Latitude: <u>37.151270</u> Longitude: <u>-107.760230</u>							
Footage at Surface: <u>1251</u> feet FNL/FSL <u>FNL</u> <u>2407</u> feet FEL/FWL <u>FWL</u>							
11. Field Name: <u>IGNACIO BLANCO</u>		Field Number: <u>38300</u>					
12. Ground Elevation: <u>6494</u>		13. County: <u>LA PLATA</u>					
14. GPS Data: Date of Measurement: <u>11/01/2007</u> PDOP Reading: <u>2.1</u> Instrument Operator's Name: <u>ROBERT HINOJOSA</u>							
15. If well is <input checked="" type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL <u>1784</u> <u>FNL</u> <u>2507</u> <u>FWL</u> <u>1951</u> <u>FNL</u> <u>2526</u> <u>FWL</u> Sec: <u>31</u> Twp: <u>34N</u> Rng: <u>8W</u> Sec: <u>31</u> Twp: <u>34N</u> Rng: <u>8W</u>							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>1237 ft</u>							
18. Distance to nearest property line: <u>199 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>1198 ft</u>							
20. LEASE, SPACING AND POOLING INFORMATION							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
FRUITLAND COAL	FRLDC	112-180	320	N/2			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: 14-20-604-4254

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

PLEASE SEE ATTACHED OIL AND GAS LEASE.

25. Distance to Nearest Mineral Lease Line: 2317 ft 26. Total Acres in Lease: 1800

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: RECYCLE-REUSE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24		410	300	410	0
1ST	7+7/8	5+1/2	15.5		3,196	361	3,196	0

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments NO CONDUCTOR CASING WILL BE USED. NO CHANGES HAVE BEEN MADE SINCE THE ORIGINAL FILING. Per TA the Surface Use Agreement that was submitted with the original filing has a Colorado Waiver of Notice and Consultation. 1/19/10 plg.

34. Location ID: 334040

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DEBRA BEMENDERFER

Title: PERMITS Date: 12/16/2009 Email: DEB.BEMENDERFER@CH2M.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/28/2010

API NUMBER

05 067 09698 00

Permit Number: _____ Expiration Date: 1/27/2012

CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 48 hour notice of spud to COGCC field inspector Leslie Melton (970) 375-6419 or les.melton@state.co.us

Attachment Check List

Att Doc Num	Name
1857073	SELECTED ITEMS REPORT
2093210	APD APPROVED
400023092	FORM 2 SUBMITTED
400044673	APD ORIGINAL

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)