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|---|--|---|--|--|--|--|------------------------------|--|----------------------------|---|--|
| FORM 5A Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> | DE | ET | OE | ES | | | | |
| DE | ET | OE | ES | | | | | | | | |
| COMPLETED INTERVAL REPORT | | | Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400161759</div> | | | | | | | | |
| <p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p> | | | | | | | | | | | |
| <table style="width: 100%;"> <tr> <td style="width: 50%;">1. OGCC Operator Number: <u>100322</u></td> <td style="width: 50%;">4. Contact Name: <u>Justin Garrett</u></td> </tr> <tr> <td>2. Name of Operator: <u>NOBLE ENERGY INC</u></td> <td>Phone: <u>(303) 228-4449</u></td> </tr> <tr> <td>3. Address: <u>1625 BROADWAY STE 2200</u></td> <td>Fax: <u>(303) 228-4286</u></td> </tr> <tr> <td>City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u></td> <td></td> </tr> </table> | | | | 1. OGCC Operator Number: <u>100322</u> | 4. Contact Name: <u>Justin Garrett</u> | 2. Name of Operator: <u>NOBLE ENERGY INC</u> | Phone: <u>(303) 228-4449</u> | 3. Address: <u>1625 BROADWAY STE 2200</u> | Fax: <u>(303) 228-4286</u> | City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | |
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| <table style="width: 100%;"> <tr> <td style="width: 50%;">5. API Number <u>05-123-31772-00</u></td> <td style="width: 50%;">6. County: <u>WELD</u></td> </tr> <tr> <td>7. Well Name: <u>Sekich P</u></td> <td>Well Number: <u>19-27D</u></td> </tr> <tr> <td>8. Location: QtrQtr: <u>NWNE</u> Section: <u>19</u> Township: <u>3N</u> Range: <u>67W</u> Meridian: <u>6</u></td> <td></td> </tr> <tr> <td>9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u></td> <td></td> </tr> </table> | | | | 5. API Number <u>05-123-31772-00</u> | 6. County: <u>WELD</u> | 7. Well Name: <u>Sekich P</u> | Well Number: <u>19-27D</u> | 8. Location: QtrQtr: <u>NWNE</u> Section: <u>19</u> Township: <u>3N</u> Range: <u>67W</u> Meridian: <u>6</u> | | 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u> | |
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| Completed Interval | | | | | | | | | | | |
| <table style="width: 100%;"> <tr> <td style="width: 50%;">FORMATION: <u>J SAND</u></td> <td style="width: 50%;">Status: <u>PRODUCING</u></td> </tr> </table> | | | | FORMATION: <u>J SAND</u> | Status: <u>PRODUCING</u> | | | | | | |
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| <table style="width: 100%;"> <tr> <td style="width: 40%;">Treatment Date: <u>02/16/2011</u></td> <td style="width: 60%;">Date of First Production this formation: <u>03/25/2011</u></td> </tr> </table> | | | | Treatment Date: <u>02/16/2011</u> | Date of First Production this formation: <u>03/25/2011</u> | | | | | | |
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| <table style="width: 100%;"> <tr> <td style="width: 25%;">Perforations</td> <td style="width: 25%;">Top: <u>7804</u></td> <td style="width: 25%;">Bottom: <u>7831</u></td> <td style="width: 25%;">No. Holes: <u>88</u></td> <td style="width: 20%;">Hole size: <u>41/100</u></td> </tr> </table> | | | | Perforations | Top: <u>7804</u> | Bottom: <u>7831</u> | No. Holes: <u>88</u> | Hole size: <u>41/100</u> | | | |
| Perforations | Top: <u>7804</u> | Bottom: <u>7831</u> | No. Holes: <u>88</u> | Hole size: <u>41/100</u> | | | | | | | |
| Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/> | | | | | | | | | | | |
| J Sand and Codell are producing through 3 composite flow through plugs Frac'd J Sand w/147748 gals Silverstim and Slick Water with 280300 lbs Ottawa sand and SB Excel | | | | | | | | | | | |
| This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | |
| Test Information: | | | | | | | | | | | |
| <table style="width: 100%;"> <tr> <td style="width: 15%;">Date: <u>04/01/2011</u></td> <td style="width: 15%;">Hours: <u>24</u></td> <td style="width: 15%;">Bbls oil: <u>92</u></td> <td style="width: 15%;">Mcf Gas: <u>230</u></td> <td style="width: 15%;">Bbls H2O: <u>0</u></td> <td style="width: 20%;"></td> </tr> </table> | | | | Date: <u>04/01/2011</u> | Hours: <u>24</u> | Bbls oil: <u>92</u> | Mcf Gas: <u>230</u> | Bbls H2O: <u>0</u> | | | |
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| <table style="width: 100%;"> <tr> <td style="width: 30%;">Calculated 24 hour rate:</td> <td style="width: 15%;">Bbls oil: <u>92</u></td> <td style="width: 15%;">Mcf Gas: <u>230</u></td> <td style="width: 15%;">Bbls H2O: <u>0</u></td> <td style="width: 25%;">GOR: <u>2500</u></td> </tr> </table> | | | | Calculated 24 hour rate: | Bbls oil: <u>92</u> | Mcf Gas: <u>230</u> | Bbls H2O: <u>0</u> | GOR: <u>2500</u> | | | |
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| <table style="width: 100%;"> <tr> <td style="width: 30%;">Test Method: <u>Flowing</u></td> <td style="width: 15%;">Casing PSI: <u>575</u></td> <td style="width: 15%;">Tubing PSI: <u>0</u></td> <td style="width: 40%;">Choke Size: <u>12/64</u></td> </tr> </table> | | | | Test Method: <u>Flowing</u> | Casing PSI: <u>575</u> | Tubing PSI: <u>0</u> | Choke Size: <u>12/64</u> | | | | |
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| <table style="width: 100%;"> <tr> <td style="width: 30%;">Gas Disposition: <u>SOLD</u></td> <td style="width: 15%;">Gas Type: <u>WET</u></td> <td style="width: 15%;">BTU Gas: <u>1160</u></td> <td style="width: 40%;">API Gravity Oil: <u>47</u></td> </tr> </table> | | | | Gas Disposition: <u>SOLD</u> | Gas Type: <u>WET</u> | BTU Gas: <u>1160</u> | API Gravity Oil: <u>47</u> | | | | |
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| <table style="width: 100%;"> <tr> <td style="width: 20%;">Tubing Size: _____</td> <td style="width: 20%;">Tubing Setting Depth: _____</td> <td style="width: 20%;">Tbg setting date: _____</td> <td style="width: 40%;">Packer Depth: _____</td> </tr> </table> | | | | Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | | | | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | | | | | | | | |
| Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div> | | | | | | | | | | | |
| Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____ | | | | | | | | | | | |
| Bridge Plug Depth: _____ Sacks cement on top: _____ | | | | | | | | | | | |

| | | | | | |
|---|-----------------------------|---|---|--------------------|------------------|
| FORMATION: <u>NIOBRARA-CODELL</u> | | | Status: <u>PRODUCING</u> | | |
| Treatment Date: <u>02/16/2011</u> | | Date of First Production this formation: <u>03/25/2011</u> | | | |
| Perforations | Top: <u>7108</u> | Bottom: <u>7386</u> | No. Holes: <u>120</u> | Hole size: _____ | |
| Provide a brief summary of the formation treatment: | | | Open Hole: <input type="checkbox"/> | | |
| J Sand and Codell are producing through 3 composite flow through plugs Codell & Niobrara are commingled Codell 7368'-7386', 72 holes, .42" Frac'd Codell w/115623 gals Silverstim, Acid, and Slick Water with 245100 lbs Ottawa sand Niobrara 7108'-7178', 48 holes, .72" Frac'd Niobrara w/151552 gals Silverstim and Slick Water with 249100 lbs Ottawa sand | | | | | |
| This formation is commingled with another formation: | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Test Information: | | | | | |
| Date: <u>04/01/2011</u> | Hours: <u>24</u> | Bbls oil: <u>92</u> | Mcf Gas: <u>230</u> | Bbls H2O: <u>0</u> | |
| Calculated 24 hour rate: | | Bbls oil: <u>92</u> | Mcf Gas: <u>230</u> | Bbls H2O: <u>0</u> | GOR: <u>2500</u> |
| Test Method: <u>Flowing</u> | Casing PSI: <u>575</u> | Tubing PSI: <u>0</u> | Choke Size: <u>12/64</u> | | |
| Gas Disposition: <u>SOLD</u> | Gas Type: <u>WET</u> | BTU Gas: <u>1160</u> | API Gravity Oil: <u>47</u> | | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | | |
| Reason for Non-Production: | | | | | |
| | | | | | |
| Date formation Abandoned: _____ | | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt _____ | | |
| Bridge Plug Depth: _____ | | Sacks cement on top: _____ | | | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 5/23/2011 Email: JDGarrett@nobleenergyinc.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400161759 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)