IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 5A Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10131
4. Contact Name: DAN HULL
2. Name of Operator: ST. JAMES ENERGY OPERATING INC
Phone: (801) 5761154
3. Address: 11177 EAGLE VIEW DR STE 1
Fax: (801) 5760577
City: SANDY State: UT Zip: 84092

5. API Number 05-123-29718-00
6. County: WELD
7. Well Name: HEIDENREICH
Well Number: 10-2
8. Location: QtrQtr: NESW Section: 10 Township: 6N Range: 64W Meridian: 6
9. Field Name: HARLECH Field Code: 33560

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/06/2010 Date of First Production this formation: 08/08/2010

Perforations Top: 6680 Bottom: 6984 No. Holes: 92 Hole size:

Provide a brief summary of the formation treatment: Open Hole:

NIOBRARA A&B FRACTURED WITH 242,298# 20/40 SAND 4,116 BBL FLUID,
PERFORATED WITH 25SPF 6804-6816, 6680-6690, 44 HOLES, SIZE 0.73
CD PERFS 6922-6984, 42 HOLES, SIZE 0.41
CD FRAC'D W/ 269262# 20/40 SAND, 3141 BLS FLUID.

This formation is commingled with another formation: Yes No

Test Information:

Date: 08/09/2010 Hours: 21 Bbls oil: 107 Mcf Gas: 147 Bbls H2O: 112

Calculated 24 hour rate: Bbls oil: 122 Mcf Gas: 168 Bbls H2O: 128 GOR: 1377

Test Method: FLOWING Casing PSI: 650 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1345 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment: