

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400149766

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Liz Lindow

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4342

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-045-18781-00

6. County: GARFIELD

7. Well Name: Rulison Federal

Well Number: 20-11A (17M)

8. Location: QtrQtr: SWSW Section: 17 Township: 7S Range: 94W Meridian: 6

Footage at surface: Distance: 545 feet Direction: FSL Distance: 485 feet Direction: FWL

As Drilled Latitude: 39.433254 As Drilled Longitude: -107.917782

GPS Data:

Data of Measurement: 12/15/2010 PDOP Reading: 0.6 GPS Instrument Operator's Name: James Seak

** If directional footage

at Top of Prod. Zone Distance: 126 feet Direction: FNL Distance: 696 feet Direction: FWL

Sec: 20 Twp: 7S Rng: 94W

at Bottom Hole Distance: 168 feet Direction: FNL Distance: 648 feet Direction: FWL

Sec: 20 Twp: 7S Rng: 94W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number: COC66921

12. Spud Date: (when the 1st bit hit the dirt) 03/01/2011 13. Date TD: 04/11/2011 14. Date Casing Set or D&A: 04/13/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9318 TVD 9161 17 Plug Back Total Depth MD 9262 TVD 9215

18. Elevations GR 7544 KB 7568

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, RMT

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	line pipe	0	124	280	0	124	CALC
SURF	12+1/4	8+5/8	32	0	1,529	364	0	1,529	CALC
1ST	7+7/8	4+1/2	11.6	0	9,318	660	5,000	9,318	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,986		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,662		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,128		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Top of Gas MD = 7309; hard copy of logs sent on 6/20/2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: _____ Email: llindow@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400149790	CEMENT JOB SUMMARY
400179609	LAS-CEMENT BOND
400179628	LAS-PULSED NEUTRON
400179632	DIRECTIONAL SURVEY

Total Attach: 4 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)