

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="text-align: center; font-weight: bold;">400157550</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, re-perforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Jeff Glossa</u>
2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u>	Phone: <u>(303) 831-3972</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 860-5838</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	

5. API Number <u>05-123-21803-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>WELLS RANCH</u>	Well Number: <u>42-5</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>5</u> Township: <u>5N</u> Range: <u>63W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>03/22/2011</u>	Date of First Production this formation: _____
Perforations Top: <u>6767</u> Bottom: <u>66006777</u> No. Holes: <u>2848</u> Hole size: _____	
Provide a brief summary of the formation treatment: _____	Open Hole: <input type="checkbox"/>

Re-perf'd Codell 6767-75 (24 holes) Original perf 6771-77' (24 holes)
 Re-stimulate W/ 754 bbl 26# pHaser pad, 1985 bbl 26# pHaser fluid system, 217540# 20/40 Preferd Rock, 8000# 20/40 SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/22/2011 Date of First Production this formation: 04/06/2011

Perforations Top: 6493 Bottom: 6777 No. Holes: 76 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Re-perf'd Codell 6767-75 (24 holes) Original perf 6771-77' (24 holes)
 Re-stimulate W/ 754 bbl 26# pHaser pad, 1985 bbl 26# pHaser fluid system, 217540# 20/40 Preferd Rock, 8000# 20/40 SB Excel
 Perf'd NBRR "A" 6493'-95 (4 holes) NBRR "B" 6592'-6600' (24 holes)
 Frac's w/ 119 bbl FE-1A Pad, 1347 bbl Slickwater Pad, 143 bbl pHaser 20# pad, 2192 bbl pHaser 20# slurry, 239140# 20/40 Prefer'd Rock, 12000# 20/40 SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/22/2011 Hours: 24 Bbls oil: 20 Mcf Gas: 83 Bbls H2O: 14

Calculated 24 hour rate: Bbls oil: 20 Mcf Gas: 83 Bbls H2O: 14 GOR: 4150

Test Method: Flowing Casing PSI: 800 Tubing PSI: 580 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1373 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6752 Tbg setting date: 04/04/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 03/22/2011 Date of First Production this formation: _____

Perforations Top: 6493 Bottom: 6600 No. Holes: 28 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Perf'd NBRR "A" 6493'-95 (4 holes) NBRR "B" 6592'-6600' (24 holes)
 Frac's w/ 119 bbl FE-1A Pad, 1347 bbl Slickwater Pad, 143 bbl pHaser 20# pad, 2192 bbl pHaser 20# slurry, 239140# 20/40 Prefer'd Rock, 12000# 20/40 SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: 4/25/2011 Email jglossa@petd.com
:

Attachment Check List

Att Doc Num	Name
400157550	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)