

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322	4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC	Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 2284286
City: DENVER State: CO Zip: 80202	

5. API Number 05-123-31488-00	6. County: WELD
7. Well Name: DILLARD AB	Well Number: 10-11
8. Location: QtrQtr: NESW Section: 10 Township: 7N Range: 64W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: LYONS

Status: PLUGGED AND ABANDONED

Treatment Date: 07/01/2010

Date of First Production this formation:

Perforations Top: 8819 Bottom: 8829 No. Holes: 40 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Lyons not Frac'd.

The Lyons is covered by a cast iron bridge plug and a cement plug.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

The is Lyons under a cast iron bridge plug and 5 sacks of cement.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 01/08/2010

Date of First Production this formation: 02/15/2011

Perforations Top: 6796 Bottom: 7020 No. Holes: 92 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd Niobrara-Codell w/ 308758 gals of Silverstim and Slick Water with 521,120#'s of Ottawa sand.

Commingled the Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 02/25/2011 Hours: 24 Bbls oil: 21 Mcf Gas: 2 Bbls H2O: 8

Calculated 24 hour rate: Bbls oil: 21 Mcf Gas: 2 Bbls H2O: 8 GOR: 95

Test Method: FLOWING Casing PSI: 220 Tubing PSI: 220 Choke Size: 038/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1217 API Gravity Oil: 42

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts _____

Title: Regulatory Specialist _____

Date: _____

Email : eroberts@nobleenergyinc.com _____

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)