

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400150269

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Liz Lindow

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4342

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-045-18777-00

6. County: GARFIELD

7. Well Name: Double B Ranch

Well Number: 18-44B (17M)

8. Location: QtrQtr: SWSW Section: 17 Township: 7S Range: 94W Meridian: 6

Footage at surface: Distance: 605 feet Direction: FSL Distance: 476 feet Direction: FWL

As Drilled Latitude: 39.433420 As Drilled Longitude: -107.917813

GPS Data:

Data of Measurement: 12/15/2010 PDOP Reading: 0.6 GPS Instrument Operator's Name: James Seak

** If directional footage

at Top of Prod. Zone Distance: 858 feet Direction: FSL Distance: 564 feet Direction: FEL

Sec: 18 Twp: 7S Rng: 94W

at Bottom Hole Distance: 825 feet Direction: FNL Distance: 638 feet Direction: FEL

Sec: 18 Twp: 7S Rng: 94W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/08/2011 13. Date TD: 04/18/2011 14. Date Casing Set or D&A: 04/19/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9387 TVD 9286 17 Plug Back Total Depth MD 9335 TVD 9234

18. Elevations GR 7558 KB 7582

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RMT, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	75	0	124	200	0	124	CALC
SURF	12+1/4	8+5/8	32	0	1,541	330	0	1,541	CALC
1ST	7+7/8	4+1/2	11.6	0	9,387	663	5,050	9,387	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,025		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,712		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,169		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Top of gas MD= 7312; hard copies of logs sent 6/20/2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Permit Representative Date: _____ Email: llindow@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400150285	CEMENT JOB SUMMARY
400179384	LAS-CEMENT BOND
400179385	LAS-PULSED NEUTRON
400179394	DIRECTIONAL SURVEY

Total Attach: 4 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)