

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. <p style="text-align: center;">COC05173</p> 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. <p style="text-align: center;">CA COC073097</p> 8. Lease Name and Well No. <p style="text-align: center;">PA 433-2 (GV 84-1 Pad)</p> 9. API Well No.
2. Name of Operator <p>Williams Production RMT Company LLC</p> 3a. Address <p>1001 17th street, Suite 1200 Denver, CO 80202</p> 3b. Phone No. (include area code) <p>(303) 606-4086</p>		10. Field and Pool, or Exploratory <p style="text-align: center;">Parachute</p> 11. Sec., T., R., M., or Blk. And Survey or Area <p style="text-align: center;">1 7S R95W 6th PM</p>
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 2304' FSL 663' FWL At proposed prod. zone <p style="text-align: center;">1541' FSL 2234' FEL NWSE Sec 2 T7SS-R95W</p> 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <p>Approximately 6.0 miles East of Parachute, CO</p>		12. County or Parish <p style="text-align: center;">Garfield</p> 13. State <p style="text-align: center;">Colorado</p>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) <p style="text-align: right;">Prop Aprox 266' From SFC: Drilling Unit Line 381' BHL</p>	16. No. of Acres in lease <p style="text-align: center;">2365</p>	17. Spacing Unit dedicated to this well <p style="text-align: center;">320 Acres E/2</p>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <p style="text-align: right;">462'</p>	19. Proposed Depth <p style="text-align: center;">MD 8701' TVD 7771'</p>	20. BLM/ BIA Bond No. on file <p style="text-align: center;">NMB000396</p>
21. Elevations (Show whether DF, RT, GR, etc.) <p style="text-align: center;">6027' GR</p>	22. Approximate date work will start* <p style="text-align: center;">1/1/11</p>	23. Estimated Duration <p style="text-align: center;">21 Days</p>

24. Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).
5. Operator certification.
6. Such other site specific information and/ or plans as may be required by the authorized officer. |
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25. Signature	Name (Printed/ Typed) Howard Harris	Date 6/22/11
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Title Sr. Regulatory Specialist	Name (Printed/ Typed)	Date
Approved By (Signature)	Name (Printed/ Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

Conditions of approval, if any, are attached.

title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)