

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400156759

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (303) 2284330  
Fax: (303) 2284286

5. API Number 05-123-32263-00  
6. County: WELD  
7. Well Name: NCLP PC  
Well Number: AA04-20  
8. Location: QtrQtr: SWNW Section: 4 Township: 6N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/04/2011 Date of First Production this formation: 02/14/2011  
Perforations Top: 6534 Bottom: 6821 No. Holes: 88 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara-Codell w/ 308784 gals of Vistar and Slick Water with 527,458#'s of Ottawa sand.  
The Codell is producing through a Composite Flow Through Plug.  
Commingle the Niobrara and Codell.

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 02/18/2011 Hours: 24 Bbls oil: 30 Mcf Gas: 0 Bbls H2O: 38  
Calculated 24 hour rate: Bbls oil: 30 Mcf Gas: 0 Bbls H2O: 38 GOR: 0  
Test Method: FLOWING Casing PSI: 230 Tubing PSI: 0 Choke Size: 010/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1290 API Gravity Oil: 45  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 4/21/2011 Email eroberts@nobleenergyinc.com  
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### **Attachment Check List**

Att Doc Num	Name
400156759	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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