

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400178176

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 69175
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION
3. Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203
4. Contact Name: Jeff Glossa
Phone: (303) 831-3972
Fax: (303) 860-5838

5. API Number 05-123-20972-00
6. County: WELD
7. Well Name: WELLS RANCH Well Number: 23-34
8. Location: QtrQtr: NESW Section: 34 Township: 6N Range: 63W Meridian: 6
Footage at surface: Distance: 1984 feet Direction: FSL Distance: 1974 feet Direction: FWL
As Drilled Latitude: As Drilled Longitude:

GPS Data:
Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage
at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:
Sec: Twp: Rng:
at Bottom Hole Distance: feet Direction: Distance: feet Direction:
Sec: Twp: Rng:

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/06/2004 13. Date TD: 14. Date Casing Set or D&A:

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6965 TVD 17 Plug Back Total Depth MD 6959 TVD

18. Elevations GR 4760 KB 4770
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status

ADDITIONAL CEMENT

Cement work date: 05/10/2011

Details of work:

Set RBP @ 6681', pressure test casing to 5000 lbs for 20 min, test good.

TIH with 1 1/4" workstring down annulus, tagged original cmt at 2707', broke circ and condition hole, pump 263263
sks 12.0# cmt, POOH leaving EOT @ 1081, pump 307 sks 13.0# cmt, returned 8 bbl cmt to tank.

Run CBL 3000' to Surface.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	2,707	570	0	2,707

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400178178	CEMENT JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

User Group	Comment	Comment Date

Total: 0 comment(s)