

The Road to Excellence Starts with Safety

Sold To #: 353810	Ship To #: 2856687	Quote #:	Sales Order #: 8208097
Customer: XTO ENERGY INC EBUSINESS	Customer Rep: Coffee, Ron		
Well Name: Hill Ranch	Well #: 02-16	API/UWI #:	
Field:	City (SAP): TRINIDAD	County/Parish: Las Animas	State: Colorado
Contractor: Pense Drilling	Rig/Platform Name/Num: 19		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: FLING, MATTHEW	Srvc Supervisor: WHEELER, JUSTIN	MBU ID Emp #: 196470	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, JEROME Christophe	3.5	458298	GIBBS, JASON Edwin	3.5	300487	PAUMEN, CORD Anthony	3.5	453759
WHEELER, JUSTIN W	3.5	196470						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025030	42 mile	10824253C	42 mile	10948694	42 mile	11026160	42 mile
11338223	42 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL	Total is the sum of each column separately							
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Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	30 - May - 2011	03:30	MST
Job depth MD	497. ft		Job Depth TVD	Job Started	30 - May - 2011	04:43	MST
Water Depth			Wk Ht Above Floor	Job Completed	30 - May - 2011	06:05	MST
Perforation Depth (MD)	From	To	Departed Loc	30 - May - 2011	07:00		MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
11" Openhole				11.				46.	497.		
8 5/8" Conductor Casing	Unknown		13.375	12.715	48.				46.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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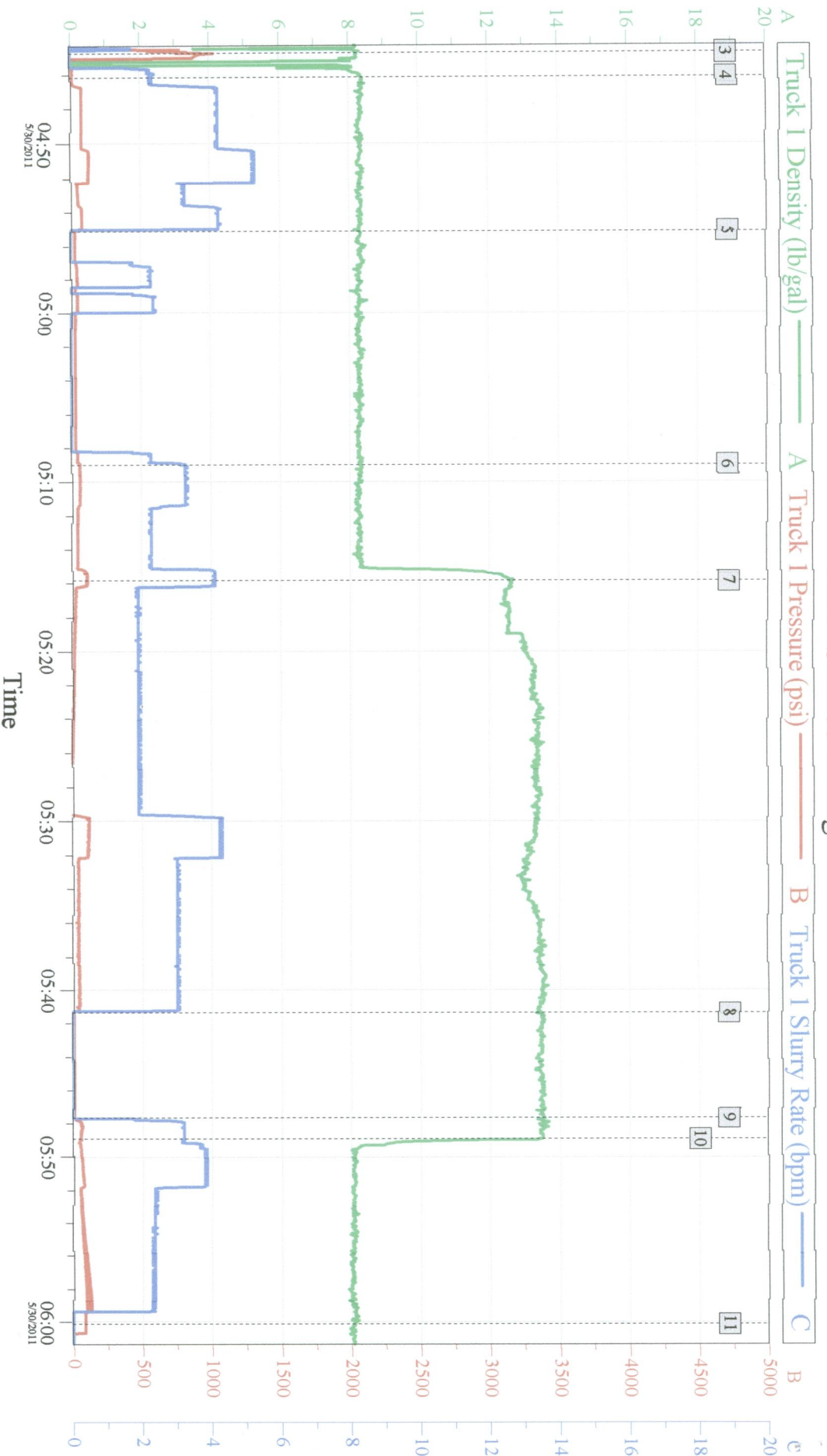
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	FRESH WATER		60.00	bbl	8.33	.0	.0	.0	
2	Trinidad Surface Blend	TRINIDAD SURFACE BLEND - SBM (137081)	230.0	sacks	13.5	1.81	8.84	4.0	8.84
	0.125 lbm	POLY-E-FLAKE (101216940)							
	2 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	2 %	ECONOLITE (100001580)							
	5 lbm	GILSONITE, 50 LB BAG (100001618)							
	0.2 %	VERSASET, 55 LB SK (101376573)							
	6 %	SALT, 100 LB BAG (100003652)							
	8.838 Gal	FRESH WATER							
3	DISPLACEMENT		28.4	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement	28.4	Shut In: Instant	100	Lost Returns	No	Cement Slurry	74	Pad	
Top Of Cement	Surface	5 Min		Cement Returns	33 bbls	Actual Displacement	28.4	Treatment	
Frac Gradient		15 Min		Spacers	60 bbls	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Well Name: Hill Ranch		Well #: 02-16	API/UWI #:
Field:	City (SAP): TRINIDAD	County/Parish: Las Animas	State: Colorado
Legal Description:			
Lat:		Long:	
Contractor: Pense Drilling		Rig/Platform Name/Num: 19	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FLING, MATTHEW	Srv Supervisor: WHEELER, JUSTIN	MBU ID Emp #: 196470	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart from Service Center or Other Site	05/30/2011 01:00							
Arrive At Loc	05/30/2011 03:30							
Safety Meeting - Pre Rig-Up	05/30/2011 03:45							
Test Lines	05/30/2011 04:44						1000.0	Test lines to 1000 psi
Pump Spacer	05/30/2011 04:45		4	60			60.0	H2O spacer supplied by rig.
Shutdown	05/30/2011 04:55							Shut-Down, Flow Line Plugged
Pump Cement	05/30/2011 05:15		4	74			105.0	Mix and Pump 230 sks @13.5#/gal cement with H2O supplied by rig.
Cement Returns to Surface	05/30/2011 05:40							33 BBLS Cement to Surface
Shutdown	05/30/2011 05:41							Shut-Down, Watch for Cement Fallback
Pump Displacement - Start	05/30/2011 05:48		4	0				Pump Fresh Water Displacement
Pump Displacement - End	05/30/2011 06:00		2	28.4			100.0	
Shut In Well	05/30/2011 06:00			28.4			85.0	
Safety Meeting - Pre Rig-Down	05/30/2011 06:30							
Safety Meeting - Departing Location	05/30/2011 07:00							

XTO - Hill Ranch 02-16 8 5/8" Surface Casing



Global Event Log

Global Event Log											
Intersection			Intersection			Intersection					
	TIP	TISR		TIP	TISR		TIP	TISR			
3 Test Lines	04:44:47	769.3	0.000	4 Pump Fresh Water	04:46:09	14.83	2.326	5 Shutdown	04:55:05	26.17	0.000
6 Pump Fresh Water	05:08:58	56.81	3.244	7 Pump Cement	05:15:50	104.8	4.109	8 Shutdown	05:41:21	4.143	0.000
9 Pump Cement	05:47:39	4.359	0.000	10 Pump Displacement	05:48:54	47.25	3.196	11 Shut-In Well	06:00:06	85.02	0.000

Customer: XTO
Well Description: Hill Ranch 02-16

Job Date: 30-May-2011
UWI:

Sales Order #: 8208097