

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 1635131

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 54380 4. Contact Name: DAVID M. BLANDFORD
2. Name of Operator: MATRIX ENERGY LLC Phone: (970) 247-1959
3. Address: 1241 THOROUGHbred ROAD Fax: (970) 247-2359
City: DURANGO State: CO Zip: 81303

5. API Number 05-123-32234-00 6. County: WELD
7. Well Name: MORO FARMS Well Number: 41-29
8. Location: QtrQtr: NENE Section: 29 Township: 6N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 03/10/2011 Date of First Production this formation: 04/01/2011
Perforations Top: 7088 Bottom: 7098 No. Holes: 40 Hole size: 41/100
Provide a brief summary of the formation treatment: Open Hole: []
FRAC'D CODELL WITH 4296 SLICK WATER AND 155,480 # 40/70 SAND. ATRP 5115 PSI. ATR 45.6 BPM. ISDP 3631 PSI.
This formation is commingled with another formation: [X] Yes [] No
Test Information:
Date: 04/04/2011 Hours: 24 Bbls oil: 55 Mcf Gas: 192 Bbls H2O: 40
Calculated 24 hour rate: Bbls oil: 55 Mcf Gas: 192 Bbls H2O: 40 GOR: 3491
Test Method: FLOWING Casing PSI: 620 Tubing PSI: Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1297 API Gravity Oil: 51
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/10/2011 Date of First Production this formation: 04/01/2011

Perforations Top: 6836 Bottom: 7098 No. Holes: 112 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC'D CODELL WITH 4296 SLICK WATER AND 155,480 # 40/70 SAND. ATRP 5115 PSI. ATR 45.6 BPM. ISDP 3631 PSI. FRAC'D NIOBRARA WITH 5556 BBLs SLICK WATER AND 205,080 # 40/70 SAND. ATP 5112 PSI. ATR 52.5 BPM. ISDP 3749 PSI. (TEST AND PRODUCTION COMMINGLED WITH CODELL ABOVE.)

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/04/2011 Hours: 24 Bbls oil: 55 Mcf Gas: 192 Bbls H2O: 40

Calculated 24 hour rate: _____ Bbls oil: 55 Mcf Gas: 192 Bbls H2O: 40 GOR: 3491

Test Method: flowing Casing PSI: 620 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1297 API Gravity Oil: 51

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 03/10/2011 Date of First Production this formation: 04/01/2011

Perforations Top: 6836 Bottom: 6924 No. Holes: 72 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC'D NIOBRARA WITH 5556 BBLs SLICK WATER AND 205,080 # 40/70 SAND. ATP 5112 PSI. ATR 52.5 BPM. ISDP 3749 PSI. (TEST AND PRODUCTION COMMINGLED WITH CODELL ABOVE.)

This formation is commingled with another formation: Yes No

Test Information:

Date: 04/04/2011 Hours: 24 Bbls oil: 55 Mcf Gas: 192 Bbls H2O: 40

Calculated 24 hour rate: _____ Bbls oil: 55 Mcf Gas: 192 Bbls H2O: 40 GOR: 3491

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: 1297 API Gravity Oil: 51

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAVID M. BLANDFORD

Title: CO-MANAGER Date: 4/1/2011 Email ANDELEENERGY@GMAIL.COM
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Attachment Check List

Att Doc Num	Name
1635131	FORM 5A SUBMITTED
1635132	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	e-mailed operator requesting BTU and API data; also test data for Niobrara. Advised to report as NIOBRARA-CODELL to avoid future producing reporting issues.	6/22/2011 9:57:19 AM
Data Entry	BTU GAS IS REQUIRED IF MCF GAS IS ENTERED; API GRAVITY OIL IS REQUIRED IF BBLS OIL IS ENTERED.	5/16/2011 9:41:26 AM

Total: 2 comment(s)