

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10079 4. Contact Name: Hannah Knopping
2. Name of Operator: ANTERO RESOURCES PICEANCE CORPORATION Phone: (303) 357-6412
3. Address: 1625 17TH ST STE 300 Fax: (303) 357-7315
City: DENVER State: CO Zip: 80202

5. API Number 05-045-13615-00 6. County: GARFIELD
7. Well Name: NORTH BANK Well Number: C11
8. Location: QtrQtr: NESW Section: 12 Township: 6S Range: 93W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed IntervalFORMATION: COZZETTE Status: PRODUCING

Treatment Date: 04/12/2010 Date of First Production this formation: 07/13/2007
Perforations Top: 8517 Bottom: 8651 No. Holes: 216 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐A portion of the Cozzette was T&A'd from 8590'-8651'.This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 05/03/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 107 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 107 Bbls H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 1086 Tubing PSI: 906 Choke Size: 30/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1008 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7441 Tbg setting date: 04/12/2010 Packer Depth: _____

Reason for Non-Production:

The upper portion of the Cozzette is still producing.Date formation Abandoned: 04/12/2010 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____Bridge Plug Depth: 8590 Sacks cement on top: 2

FORMATION: CORCORAN Status: TEMPORARILY ABANDONED

Treatment Date: 04/12/2010 Date of First Production this formation: 07/13/2007

Perforations Top: 8766 Bottom: 8882 No. Holes: 216 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Corcoran is T&A'd by a CIBP

Date formation Abandoned: 04/12/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 8590 Sacks cement on top: 2

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hannah Knopping

Title: Permit Representative Date: 6/13/2011 Email: hknopping@anteroresources.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Wireline and cement summaries received.	6/21/2011 3:08:19 PM

Total: 1 comment(s)