

FORM  
5

Rev  
02/08

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400177452

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala  
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905  
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-5905  
City: DENVER State: CO Zip: 80202-

5. API Number 05-045-19163-00 6. County: GARFIELD  
7. Well Name: Federal Gardner Well Number: 20-7BB (PN20)  
8. Location: QtrQtr: SESW Section: 20 Township: 7S Range: 95W Meridian: 6  
Footage at surface: Distance: 1059 feet Direction: FSL Distance: 2172 feet Direction: FWL  
As Drilled Latitude: 39.418608 As Drilled Longitude: -108.022320

GPS Data:

Data of Measurement: 06/13/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: Monroe Stocking

\*\* If directional footage

at Top of Prod. Zone Distance: 1575 feet Direction: FNL Distance: 2121 feet Direction: FEL  
Sec: 20 Twp: 7S Rng: 95W  
at Bottom Hole Distance: 1509 feet Direction: FNL Distance: 2125 feet Direction: FEL  
Sec: 20 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350  
11. Federal, Indian or State Lease Number: COC70835

12. Spud Date: (when the 1st bit hit the dirt) 08/16/2010 13. Date TD: 09/04/2010 14. Date Casing Set or D&A: 09/05/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7790 TVD 6750 17 Plug Back Total Depth MD 7747 TVD 6707

18. Elevations GR 5782 KB 5804 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST, CBL and MUD.

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26+26	26	53	0	41	108	0	41	CALC
SURF	12+1/4	9+5/8	36	0	846	438	0	846	CALC
1ST	7+7/8	4+1/2	12	0	7,768	786	3,755	7,790	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,400	7,553	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,554	7,790	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

RST and CBL Combo.  
Not sure in Casing area for conductor it is listing hole size 26+ /26, it should just be 26".

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400177523	PDF-MUD
400177528	LAS-CEMENT BOND
400177533	DIRECTIONAL SURVEY
400177534	CEMENT JOB SUMMARY

Total Attach: 4 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)