

APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
 Sidetrack

Document Number:
 400175004
 Plugging Bond Surety

3. Name of Operator: BOPCO LP 4. COGCC Operator Number: 10172
 5. Address: 9949 SOUTH OSWEGO ST #200
 City: PARKER State: CO Zip: 80134
 6. Contact Name: Reed Haddock Phone: (303)799-5080 Fax: (303)799-5081
 Email: rhaddock@basspet.com
 7. Well Name: Yellow Creek Federal Well Number: 33-43-3373
 8. Unit Name (if appl): Yellow Creek Unit Number: COC68957X
 9. Proposed Total Measured Depth: 12295

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 33 Twp: 1N Rng: 98W Meridian: 6
 Latitude: 40.010850 Longitude: -108.389840
 Footage at Surface: 1917 feet FNL/FSL FSL 763 feet FEL/FWL FEL
 11. Field Name: Yellow Creek Field Number: 97955
 12. Ground Elevation: 6548 13. County: RIO BLANCO

14. GPS Data:
 Date of Measurement: 12/12/2007 PDOP Reading: 4.2 Instrument Operator's Name: Brock Slaugh

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
 Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 3438 ft
 18. Distance to nearest property line: 3500 ft 19. Distance to nearest well permitted/completed in the same formation: 1420 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Castlegate	CSLGT			
Lower Segoo	SEGO			
Mesa Verde	MVRD			
Rollins	RLNS			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC59394
 22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Lease is attached.

25. Distance to Nearest Mineral Lease Line: 1944 ft 26. Total Acres in Lease: 2364

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	20	94	0	60	100	60	0
SURF	14+3/4	9+5/8	36	0	3,481	1,441	3,481	0
1ST	7+7/8	4+1/2	11.6	0	12,295	1,374	12,295	6,000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This drill pad was built in June 2005. COGCC APD expires July 13, 2011. The pad has been built; the pits have been constructed; the refile will not require any expansion/additional surface disturbance of the pad; the location does not require a variance from any of the rules listed in Rule 306.d.(1).(A).(ii).; the location is not in a wildlife restricted surface occupancy area.

34. Location ID: 336529

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Regulatory Analyst Date: _____ Email: rhaddock@basspet.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER
05 103 11223 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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Attachment Check List

Att Doc Num	Name
400175112	FED. DRILLING PERMIT
400175113	LEASE MAP
400175115	LEGAL/LEASE DESCRIPTION
400175118	ACCESS ROAD MAP
400175120	DRILLING PLAN
400175122	DEVIATED DRILLING PLAN
400175123	SURFACE AGRMT/SURETY
400175126	WELL LOCATION PLAT
400175128	REFERENCE AREA MAP
400175135	LOCATION PHOTO
400175144	REFERENCE AREA PICTURES

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)