

<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>			Document Number:  400138425				
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>66571</u>		4. Contact Name: <u>Joan Proulx</u>					
2. Name of Operator: <u>OXY USA WTP LP</u>		Phone: <u>(970) 263.3641</u>					
3. Address: <u>P O BOX 27757</u>		Fax: <u>(970) 263.3694</u>					
City: <u>HOUSTON</u>	State: <u>TX</u>	Zip: <u>77227</u>					
5. API Number <u>05-045-19502-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>Cascade Creek</u>		Well Number: <u>697-10-42B</u>					
8. Location: QtrQtr: <u>NWNW</u> Section: <u>15</u> Township: <u>6S</u> Range: <u>97W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>241</u> feet Direction: <u>FNL</u>		Distance: <u>673</u> feet Direction: <u>FWL</u>					
As Drilled Latitude: <u>39.529560</u>		As Drilled Longitude: <u>-108.213080</u>					
GPS Data: Data of Measurement: <u>12/23/2009</u> PDOP Reading: <u>1.3</u> GPS Instrument Operator's Name: <u>J. Richardson</u>							
** If directional footage at Top of Prod. Zone		Dist.: <u>1609</u> feet. Direction: <u>FSL</u> Dist.: <u>947</u> feet. Direction: <u>FWL</u>					
Sec: <u>10</u> Twp: <u>6S</u> Rng: <u>97W</u>							
** If directional footage at Bottom Hole		Dist.: <u>1675</u> feet. Direction: <u>FSL</u> Dist.: <u>979</u> feet. Direction: <u>FWL</u>					
Sec: <u>10</u> Twp: <u>6S</u> Rng: <u>97W</u>							
9. Field Name: <u>GRAND VALLEY</u>		10. Field Number: <u>31290</u>					
11. Federal, Indian or State Lease Number: _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>12/27/2010</u> 13. Date TD: <u>02/19/2011</u> 14. Date Casing Set or D&A: <u>02/20/2011</u>							
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>9204</u> TVD** <u>8944</u>		17 Plug Back Total Depth MD <u>9144</u> TVD** <u>8884</u>					
18. Elevations GR <u>8348</u> KB <u>8378</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: _____ _____							
20. Casing, Liner and Cement:							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24+0/0	16+0/0	65	0	120	4	0	120	CALC
SURF	14+3/4	9+5/8	36	0	2,691	933	0	2,691	CALC
1ST	8+3/4	4+1/2	11.6	0	9,188	1,806	1,900	9,188	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 3/2/2011 Email: joan\_proulx@oxy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
400138426	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2072354	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
400138425	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	REC D/S PROFILE	5/9/2011 3:21:15 PM
Permit	REQ D/S PROFILE	5/5/2011 9:22:45 AM

Total: 2 comment(s)