

FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
 Sidetrack

Document Number:

1636049

Plugging Bond Surety

19860025

3. Name of Operator: TOP OPERATING COMPANY 4. COGCC Operator Number: 39560
 5. Address: 10881 ASBURY AVE STE 230
 City: LAKEWOOD State: CO Zip: 80227
 6. Contact Name: MURRAY J. HERRING Phone: (303)727-9915 Fax: (303)727-9925
 Email: TOOPRTNG@AOL.COM
 7. Well Name: RUNYAN Well Number: 1
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 7800

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 17 Twp: 3N Rng: 68W Meridian: 6
 Latitude: 40.221000 Longitude: -105.021640
 Footage at Surface: 990 feet FNL/FSL FSL 990 feet FEL/FWL FEL
 11. Field Name: WATTENBERG Field Number: 90750
 12. Ground Elevation: 5044 13. County: WELD

14. GPS Data:
 Date of Measurement: 07/05/2010 PDOP Reading: 2.8 Instrument Operator's Name: R.K. HERRING

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
 Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 990 ft
 18. Distance to nearest property line: 990 ft 19. Distance to nearest well permitted/completed in the same formation: 1 mi

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J SAND	JSND	232-23	320	E/2
NIOBRARA-CODELL	NB-CD	407-87	160	SE/4

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
E/2, SEC. 17 3N 68W S. OF HIGHLAND DITCH
25. Distance to Nearest Mineral Lease Line: 990 ft 26. Total Acres in Lease: 219

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: _____
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	205	180	205	0
1ST	7+7/8	4+1/2	11.6	0	7,790	250	7,790	7,004

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments A FORM 2A IS NOT REQUIRED FOR THIS REASON: NO PIT WILL BE CONSTRUCTED, THERE WILL BE NO SURFACE DISTURBANCE BEYOND THE ORIGINAL DISTURBED WHEN THE WELL WAS DRILLED.

34. Location ID: 319066
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: MURRAY J. HERRING
Title: VICE PRESIDENT Date: 5/18/2011 Email: TOPOPRTNG@AOL.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/16/2011

API NUMBER: **05 123 10614 00** Permit Number: _____ Expiration Date: 6/15/2013

CONDITIONS OF APPROVAL, IF ANY: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Prior to recomplete, operator must: 1) Verify existing cement with a cement bond log. 2) If it is not present as follows, provide remedial cement 200' above Niobrara (minimum cement top of 6700'). Verify remedial cement coverage with cement bond log.

Attachment Check List

Att Doc Num	Name
1636049	APD ORIGINAL
1636050	TOPO MAP
1636051	30 DAY NOTICE LETTER
1636052	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Requesting form 4 for recomplete. Changed unit config to E/2 for JSAND & SE/4 for NB-CD.	6/7/2011 10:16:38 AM
Permit	Added plugging bond, removed surface bond (using lease), Added location ID, zone type multiple. Permission to make changes given by Opr-Murray who also explained the well bore diagram as; "ANITA BRUNS ALWAYS CALLS ME FOR A WELL BORE DIAGRAM HENCE I INCLUDED ONE. HAVE NOT RE COMPLETED WELL YET. WILL SUBMIT A ACTUATE DIAGRAM THEN OR A PROPOSED DIAGRAM NOW IF REQUIRED." sf	5/23/2011 10:36:08 AM
Permit	Waiting on Opr to provide bonding information, zone type, location id is incorrect. Statements re: 2A are incomplete. sf	5/20/2011 9:16:17 AM
Data Entry	CHECK #34. LOCATION ID INCORRECT. OPERATOR NOT DATE SIGNATURE.	5/19/2011 10:04:32 AM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)