

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, May 31, 2011 2:38 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: EnCana Oil & Gas (USA), Federal 35-16H (ON1) Pad, SESW Sec 1 T8S R97W, Garfield County, Form 2A (#400165388) Review  
**Attachments:** ON1-Final Conditions of Approval.docx  
**Categories:** Orange - Operator Correspondence

Scan No 2033847      CORRESPONDENCE      2A#400165388

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**From:** Pfister, Miracle [<mailto:Miracle.Pfister@encana.com>]  
**Sent:** Tuesday, May 31, 2011 2:12 PM  
**To:** Kubeczko, Dave  
**Subject:** RE: EnCana Oil & Gas (USA), Federal 35-16H (ON1) Pad, SESW Sec 1 T8S R97W, Garfield County, Form 2A (#400165388) Review

Dave,

Encana agrees with the COAs written below for the ON1. I have attached the COAs that the BLM has issued us.

Thanks,

**Miracle Pfister**  
*Regulatory Analyst*  
**Encana Oil & Gas (USA) inc**  
720-876-3761 office  
303-419-5294 cell

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**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Tuesday, May 31, 2011 2:09 PM  
**To:** Pfister, Miracle  
**Subject:** EnCana Oil & Gas (USA), Federal 35-16H (ON1) Pad, SESW Sec 1 T8S R97W, Garfield County, Form 2A (#400165388) Review

Miracle,

I have been reviewing the Federal 35-16H (ON1) Pad **Form 2A** (#400165388). COGCC would like to attach the following conditions of approval (COAs) based on the information and data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** Due to the highly fractured nature of the surface material in the area, the following conditions of approval (COAs) will apply:

**COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.

**COA 6** - A closed loop system (which operator has been indicated on the Form 2A) must be implemented during drilling.

**COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of drilling, completion, or produced fluids.

**COA 25** - Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

**COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

**COA 58** - Berms or other containment devices shall be constructed to be sufficiently impervious to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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