

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400172443

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 69175

4. Contact Name: Jeff Glossa

2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

Phone: (303) 831-3972

3. Address: 1775 SHERMAN STREET - STE 3000

Fax: (303) 860-5838

City: DENVER State: CO Zip: 80203

5. API Number 05-045-16109-00

6. County: GARFIELD

7. Well Name: Puckett

Well Number: 21C-24D

8. Location: QtrQtr: NWNW Section: 24 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 906 feet Direction: FNL Distance: 1152 feet Direction: FWL

As Drilled Latitude: 39.513220 As Drilled Longitude: -108.174030

GPS Data:

Data of Measurement: 06/10/2011 PDOP Reading: 1.3 GPS Instrument Operator's Name: Holly L. Tracy

\*\* If directional footage

at Top of Prod. Zone Distance: 747 feet Direction: FNL Distance: 2012 feet Direction: FWL

Sec: 24 Twp: 6S Rng: 97W

at Bottom Hole Distance: 775 feet Direction: FNL Distance: 1958 feet Direction: FWL

Sec: 24 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/08/2010 13. Date TD: 10/31/2010 14. Date Casing Set or D&amp;A: 11/02/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9310 TVD 9249 17 Plug Back Total Depth MD 9233 TVD 9172

18. Elevations GR 8381 KB 84054814

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PNDL/GR, PND-S CASED HOLE TRIPLE COMBO, CBL/GR

20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	20		0	100	100	0	100	CALC
SURF	16	9+5/8	36	0	2,376	2,218	0	2,376	CALC
1ST	9+3/4	4+1/2	11.6	0	9,286	900	2,610	9,286	CBL

## ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,565		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	4,945		<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,199		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,694		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,143		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jeff Glossa

Title: Sr Engineering Tech

Date: \_\_\_\_\_

Email: jglossa@petd.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400172448	DIRECTIONAL SURVEY
400172449	DIRECTIONAL SURVEY
400172450	CEMENT JOB SUMMARY

Total Attach: 3 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)