


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES				
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COMPLETED INTERVAL REPORT			Document Number: <div style="text-align: center; font-weight: bold;">400142554</div>								
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
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<table style="width: 100%;"> <tr> <td style="width: 40%;">Treatment Date: _____</td> <td style="width: 60%;">Date of First Production this formation: _____</td> </tr> </table>				Treatment Date: _____	Date of First Production this formation: _____						
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<table style="width: 100%;"> <tr> <td style="width: 20%;">Perforations</td> <td style="width: 20%;">Top: <u>8852</u></td> <td style="width: 20%;">Bottom: <u>8937</u></td> <td style="width: 20%;">No. Holes: <u>255</u></td> <td style="width: 20%;">Hole size: <u>0.42</u></td> </tr> </table>				Perforations	Top: <u>8852</u>	Bottom: <u>8937</u>	No. Holes: <u>255</u>	Hole size: <u>0.42</u>			
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Provide a brief summary of the formation treatment: _____ Open Hole: <input checked="" type="checkbox"/>											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Test Information:											
<table style="width: 100%;"> <tr> <td>Date: _____</td> <td>Hours: _____</td> <td>Bbls oil: _____</td> <td>Mcf Gas: _____</td> <td>Bbls H2O: _____</td> </tr> </table>				Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____			
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<table style="width: 100%;"> <tr> <td>Test Method: _____</td> <td>Casing PSI: _____</td> <td>Tubing PSI: _____</td> <td>Choke Size: _____</td> </tr> </table>				Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____				
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Reason for Non-Production: _____											
<div style="border: 1px solid black; padding: 5px;"> Shut in for new operator (Noble Energy) to evaluate well for injection usage. </div>											
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: _____ Sacks cement on top: _____											
Comment: _____											
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.											
Signed: _____ Print Name: <u>Cheryl Johnson</u>											
Title: <u>Regulatory Analyst II</u> Date: <u>3/15/2011</u> Email: <u>cheryljohnson@nobleenergyinc.com</u>											

Attachment Check List

Att Doc Num	Name
400142554	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	LYONS FORMATION REQUESTD ON SUNDRY DOC#1759614	6/16/2011 8:49:57 AM

Total: 1 comment(s)