


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">1635618</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>8960</u> 2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPAN</u> 3. Address: <u>P O BOX 21974</u> City: <u>BAKERSFIELD</u> State: <u>CA</u> Zip: <u>93390</u>		4. Contact Name: <u>KERRY MCCOWEN</u> Phone: <u>(720) 440-6100</u> Fax: <u>(720) 279-2331</u>					
5. API Number <u>05-123-30509-00</u> 7. Well Name: <u>ANTELOPE</u> 8. Location: QtrQtr: <u>SENE</u> Section: <u>19</u> Township: <u>5N</u> Range: <u>62W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>		6. County: <u>WELD</u> Well Number: <u>42-19</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>03/13/2011</u>		Date of First Production this formation: <u>03/29/2011</u>					
Perforations Top: <u>6322</u>	Bottom: <u>6470</u>	No. Holes: <u>60</u>	Hole size: <u>40/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
PUMPED 19,656 GAL PAD FLUID AND 110,334 GAL DFL2WR WITH 263,020 LBS 30/50 SAND. ISDP 3011 PSI; ATR 25.1 BPM; ATP 5677 PSI.							
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
Test Information:							
Date: <u>03/29/2011</u>	Hours: <u>24</u>	Bbls oil: <u>47</u>	Mcf Gas: <u>6</u>				
Calculated 24 hour rate:		Bbls oil: <u>47</u>	Mcf Gas: <u>6</u>				
Test Method: <u>FLOWING</u>	Casing PSI: <u>1056</u>	Tubing PSI: <u>483</u>	Choke Size: _____				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1300</u>	API Gravity Oil: <u>42</u>				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6564</u>	Tbg setting date: <u>03/18/2011</u>	Packer Depth: _____				
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No					
Bridge Plug Depth: _____		If yes, number of sacks cmt _____					
Sacks cement on top: _____							
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KERRY A. MCCOWEN

Title: VP OPERATIONS Date: 4/21/2011 Email KAM@BONANZACRK.COM
:

Attachment Check List

Att Doc Num	Name
1635618	FORM 5A SUBMITTED
1635619	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)