

<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>			Document Number:  <div style="text-align: center; font-weight: bold;">400135788</div>				
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>10159</u>		4. Contact Name: <u>Jason Staller</u>					
2. Name of Operator: <u>ROSETTA RESOURCES OPERATING LP</u>		Phone: <u>(713) 335-4031</u>					
3. Address: <u>717 TEXAS STE 2800</u>		Fax: <u>(713) 493-2237</u>					
City: <u>HOUSTON</u>	State: <u>TX</u>	Zip: <u>77002</u>					
5. API Number <u>05-125-11864-00</u>		6. County: <u>YUMA</u>					
7. Well Name: <u>KGA STATE</u>		Well Number: <u>16-07</u>					
8. Location:    QtrQtr: <u>SWNE</u> Section: <u>16</u> Township: <u>3N</u> Range: <u>45W</u> Meridian: <u>6</u>							
Footage at surface:    Distance: <u>2321</u> feet    Direction: <u>FNL</u>		Distance: <u>2271</u> feet    Direction: <u>FEL</u>					
As Drilled Latitude: <u>40.229421</u>		As Drilled Longitude: <u>-102.404722</u>					
GPS Data: Data of Measurement: <u>07/25/2010</u> PDOP Reading: <u>1.5</u> GPS Instrument Operator's Name: <u>Travis Beran</u>							
** If directional footage at Top of Prod. Zone		Dist.:    _____    feet. Direction:    _____    Dist.:    _____    feet. Direction:    _____					
Sec:    _____    Twp:    _____    Rng:    _____							
** If directional footage at Bottom Hole		Dist.:    _____    feet. Direction:    _____    Dist.:    _____    feet. Direction:    _____					
Sec:    _____    Twp:    _____    Rng:    _____							
9. Field Name: <u>ECKLEY</u>		10. Field Number: <u>19415</u>					
11. Federal, Indian or State Lease Number:    _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>06/11/2010</u> 13. Date TD: <u>06/16/2010</u> 14. Date Casing Set or D&A: <u>06/16/2010</u>							
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD <u>2895</u> TVD**    _____		17 Plug Back Total Depth    MD <u>2799</u> TVD**    _____					
18. Elevations    GR <u>3836</u> KB <u>3848</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: <u>Compensated Density/Neutron Dual Induction; Dual Induction Guard Log Gamma Ray; Compensated Density/Neutron Gamma Ray</u>							
20. Casing, Liner and Cement:							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	17	0	435	114	0	450	CALC
1ST	6+1/4	4+1/2	11.6	0	2,842	90	1,895	2,895	CALC

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Not completed - will be evaluated at a future date

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jason Staller

Title: Regulatory Analyst Date: 2/22/2011 Email: jason.staller@rosettaresources.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400135790	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400135788	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400135789	LAS-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Preliminary Form 5, no CBL yet.	6/15/2011 7:54:26 AM

Total: 1 comment(s)