


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 400135788	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: 10159		4. Contact Name: Jason Staller					
2. Name of Operator: ROSETTA RESOURCES OPERATING LP		Phone: (713) 335-4031					
3. Address: 717 TEXAS STE 2800		Fax: (713) 493-2237					
City: HOUSTON	State: TX	Zip: 77002					
5. API Number 05-125-11864-00		6. County: YUMA					
7. Well Name: KGA STATE		Well Number: 16-07					
8. Location: QtrQtr: SWNE Section: 16 Township: 3N Range: 45W Meridian: 6							
Footage at surface: Distance: 2321 feet Direction: FNL Distance: 2271 feet Direction: FEL							
As Drilled Latitude: 40.229421	As Drilled Longitude: -102.404722						
GPS Data:							
Data of Measurement: 07/25/2010 PDOP Reading: 1.5 GPS Instrument Operator's Name: Travis Beran							
** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:							
Sec: Twp: Rng:							
** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:							
Sec: Twp: Rng:							
9. Field Name: ECKLEY		10. Field Number: 19415					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt) 06/11/2010 13. Date TD: 06/16/2010 14. Date Casing Set or D&A: 06/16/2010							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD 2895 TVD**		17 Plug Back Total Depth MD 2799 TVD**					
18. Elevations GR 3836 KB 3848		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
Compensated Density/Neutron Dual Induction; Dual Induction Guard Log Gamma Ray; Compensated Density/Neutron Gamma Ray							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	17	0	435	114	0	450	CALC
1ST	6+1/4	4+1/2	11.6	0	2,842	90	1,895	2,895	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Not completed - will be evaluated at a future date

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jason Staller

Title: Regulatory Analyst Date: 2/22/2011 Email: jason.staller@rosettaresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400135790	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400135788	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400135789	LAS-DENSITY/NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Preliminary Form 5, no CBL yet.	6/15/2011 7:54:26 AM

Total: 1 comment(s)